

1 120710 5-14
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 057-20,502-0000
C NW, SEC. 1, T. 28 S, R 21 W/E
1320 feet from NXX section line
1320 feet from WXX section line

TECHNICIAN'S PLUGGING REPORT
Operator License # 4243
Operator: Cross Bar Petroleum, Inc.
Name & Address: 220 W. Douglas, Suite 140
Wichita, KS 67202

Lease Name Brensing Well # 1-1
County Ford 164.77
Well Total Depth 5070 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 450

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SMD Well _____ D&A X

Other well as hereinafter indicated _____
Plugging Contractor Eagle Drilling, Inc. License Number 5380
Address P.O. Box 12383, Wichita, KS 67277-2383

Company to plug at: Hour: 8 a.m. Day: 14 Month: 5 Year: 19 92

Plugging proposal received from Butch Steinert
(company name) Eagle Drilling, Inc. (phone) 316-945-9935

was: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1350-63'
1st plug at 1360' with 50 sx cement, 2nd plug at 700' with 50 sx cement,
3rd plug at 480' with 50 sx cement, 4th plug at 40' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement.
6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Duane Rankin (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None x

Operations Completed: Hour: 10:30 a.m. Day: 14 Month: 5 Year: 1992

ACTUAL PLUGGING REPORT 1st plug at 1360' with 50 sx cement,
2nd plug at 700' with 50 sx cement,
3rd plug at 480' with 50 sx cement,
4th plug at 40' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement,
6th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel 1/4# floseal by Halliburton.
(if additional description is necessary, use BACK of this form)

INVOICED
(copy did not observe this plugging.)

DATE MAY 26 1992
INV. NO. 35333

Signed Duane Rankin (TECHNICIAN)

RECEIVED
STATE CORPORATION COMMISSION
MAY 15 1992
CONSERVATION DIVISION
Wichita, Kansas

EFFECTIVE DATE: 4-19-92

State of Kansas

057-20,502-0000

FORM MUST BE TYPED

DISTRICT #

NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

SGA? Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date ... APRIL ... 30 ... 1992 ...
month day year

Spot East
C-NW Sec 1 Twp 28S Rg 21W West

OPERATOR: License # 4243
Name: CROSS BAR PETROLEUM, INC.
Address: 220 W DOUGLAS WHITE 140
City/State/Zip: WICHITA KS 67202
Contact Person: BRUCE DEEVER
Phone: 316/265-2279

1320 FNL feet from South (North) line of Section,
1320 FWL feet from East (West) line of Section
IS SECTION REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)
County: FORD
Lease Name: BRENSING Well #: 1-1
Field Name: PLEASANT VALLEY

CONTRACTOR: License #: 5380
Name: EAGLE DRILLING, INC.

Is this a Prorated/Spaced Field? ... yes no

Target Formation(s): MISSISSIPPIAN

Nearest lease or unit boundary: 1320

Ground Surface Elevation: 2351 feet MSL

Water well within one-quarter mile: ... yes no

Public water supply well within one mile: ... yes no

Depth to bottom of fresh water: 438

Depth to bottom of usable water:

Surface Pipe by Alternata: 1 2

Length of Surface Pipe Planned to be set: 450'

Length of Conductor pipe required: NONE

Projected Total Depth: 5100'

Formation at Total Depth: MISSISSIPPIAN

Water Source for Drilling Operations:

well farm pond other

DWR Permit #:

Will Cores Be Taken? ... yes no

If yes, proposed zone:

Well Drilled For: Well Class: Type Equipment:
Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
GWWO Disposal Wildcat Cable
Seismic: # of Holes Other

If GWWO: old well information as follows:

Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? ... yes no

If yes, true vertical depth:

Bottom Hole Location:

450' Alt. I Req.

AFFIDAVIT

Exp. 10/14/92

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

502

Pusher Butch
SPUD DATE 5-5-92 INIT. Sum

LENGTH SURFACE PLANNED 450
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.

RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 8 1/2" @ 4 SD CONDUCTOR
ANHYDRITE T- 1950 B- 1967 ELEVATION

TD 5020 FORMATION Miss.

RAN PIPE @ SX DV TOOL @ SX ALT II DONE Y N

Arbuckle Plug @ Ft. W/ SX

Hug./Council @ Ft. W/ SX

Anhydrite Base @ 1360 Ft. W/ 50 SX

1/2 Base Anhy. @ 700 Ft. W/ 50 SX

1/2, 1/2 Plug @ Ft. W/ SX

Bottom Surface @ 480 Ft. W/ 50 SX

40' Plug @ 40 Ft. W/ 10 SX

RAT HOLE CIRC/W 19 SX MOUSE HOLE W/ 10 SX

WATER WELL SX (Irr. Well Pond)
Hauling

TECHNICIAN D.R. DATE 5-19-92

TYPE OF CEMENT 60/40 60% Y4 Fluorid

STARTING TIME 11:00 (AM/PM) DATE 5-14-92

COMPLETION TIME 30 (AM/PM) DATE 5-14-92

CEMENT COMPANY Halliburton

RECEIVED
STATE OF KANSAS
CORPORATION COMMISSION
DATE 5-14-92