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7-15

097-21,290-0000

To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15-  
300' S of  
C SW, SEC. 30, T 28 S, R 20 W/E

1020 feet from S section line  
3960 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5988

Lease Name Joyce Well # 1-30

Operator: Halliburton Oil Producing Company  
Name & Address: 525 Central Park Drive, #1-210  
Oklahoma City, OK 73105

County Kiowa 169.00

Well Total Depth 5200 feet

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 532

Abandoned Oil Well Gas Well Input Well SWD Well D&A X

Other well as hereinafter indicated

Plugging Contractor Duke Drilling Company

License Number 5929

Address 310 W. Central, #117, Wichita, KS 67202

RECEIVED  
STATE CORPORATION COMMISSION  
JUL 18 1990  
CONSERVATION DIVISION  
Wichita, Kansas

Company to plug at: Hour: 2 p.m. Day: 15 Month: 7 Year: 19 90

Plugging proposal received from Irvin Neighbors

(company name) Duke Drilling Company (phone) 316-267-1331

were: to fill hole with heavy mud and spot cement through drill pipe Elevation 2320'

1st plug at 1300' with 50 sx cement, 2nd plug at 560' with 50 sx cement,

3rd plug at 40' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement,

5th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Dick Kapp

(TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X

Operations Completed: Hour: 4 p.m. Day: 15 Month: 7 Year: 19 90

ACTUAL PLUGGING REPORT 1st plug at 1300' with 50 sx cement,

2nd plug at 560' with 50 sx cement,

3rd plug at 40' with 10 sx cement,

4th plug at to circulate rathole with 15 sx cement,

5th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Halliburton.

(If additional description is necessary, use BACK of this form.)

INVOICED

(XXXX) (do not) observe this plugging.

DATE 7-24-90

Signed James P Kapp (TECHNICIAN)

INV. NO. 28714

NOTICE OF INTENTION TO DRILL 097-21,290-0000 ALL BLANKS MUST BE FILLED  
Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 07/05/90 month day year  
30018.0 SW. Sec 30 Twp 22. S, Rg 20. W West

OPERATOR: License # 5988  
Name: HALLIBURTON OIL PRODUCING CO.  
Address: 525 CENTRAL PARK DRIVE #1-210  
City/State/Zip: OKLAHOMA CITY OK 73105  
Contact Person: JIM RICHARDSON  
Phone: (405) 525-3371

1020 feet from South line of Section  
3960 feet from East line of Section  
(Note: Locate well on Section Plat on Reverse Side)

\* CONTRACTOR: License # 5929  
Name: DUKE DRILLING CO. INC.

County: KIDWA  
Lease Name: JOYCE Well #: 1-30  
Field Name: PLEASANT VALLEY

Well Drilled For: Well Class: Type Equipment:  
... Oil ... Inj ... Infield XX Mud Rotary  
XX Gas ... Storage XX Pool Ext. ... Air Rotary  
... OWWO ... Disposal ... Wildcat ... Cable  
... Seismic; ... # of Holes

Is this a Prorated Field? yes XX no  
Target Formation(s): MISSISSIPPI  
Nearest lease or unit boundary: 1020  
Ground Surface Elevation: 2320 feet HSL  
Domestic well within 330 feet: yes XX no  
Municipal well within one mile: yes XX no  
Depth to bottom of fresh water: 280  
Depth to bottom of usable water: 300  
Surface Pipe by Alternate: XX, 1 2

If OWWO: old well information as follows:  
Operator: .....  
Well Name: .....  
Comp. Date: ..... Old Total Depth: .....

\* Length of Surface Pipe Planned to be set: 525  
Length of Conductor pipe required: \*\*\*\*\*  
Projected Total Depth: 5200  
Formation at Total Depth: MISSISSIPPI  
Water Source for Drilling Operations:  
XX well ..... farm pond ..... other  
DWR Permit #: APPLIED FOR  
Will Cores Be Taken?: yes XX no

Directional, Deviated or Horizontal wellbore? yes XX no  
If yes, total depth location: .....

If yes, proposed zone: .....  
15: Lease Name - Joyce; Surface Planned - 320' Air. 1 Reg. 1551019

WAS: Lease Name - Adela; Surface Planned - 500'; Contractor - Red Tiger #5302  
15: Lease Name - Joyce; Surface Planned - 320' Air. 1 Reg. 1551019; Contractor - Duke Drilling #5929

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 551019 et. seq.

Pusher Steve Naylor INIT. DR  
SPUD DATE 7-7-90  
LENGTH SURFACE PLANNED 525'  
RESERVE PIT STATUS- REMOVE FLUID LINED  
after salt sect. bbls. when done bbls.  
RATHOLED AHEAD? Y N SIZE HOLE  
SURFACE PIPE 8 1/8 @ 532 CONDUCTOR  
ANHYDRITE T- B- ELEVATION 2320  
TD 5200 FORMATION MISSISSIPPI  
RAN PIPE @ DV TOOL ALT II DONE  
@ SX SX Y N  
Arbuckle Plug @ Ft. W/ SX  
Hug./Council @ Ft. W/ SX  
Anhydrite Base @ 200 Ft. W/ 50 SX  
1/2' Base Anyh. @ Ft. W/ 50 SX  
1/2, 1/2 Plug @ Ft. W/ SX  
Bottom Surface @ 560 Ft. W/ 50 SX  
40' Plug @ 40 Ft. W/ 10 SX  
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/10 SX  
WATER WELL 10 SX (Irr. Well Pond Hauling  
TECHNICIAN DK DATE 7-11-90  
TYPE OF CEMENT 60/40 6% HP  
STARTING TIME 2:00 (AM/PM) DATE 7-7-90  
COMPLETION TIME 4:00 (AM/PM) DATE 7-7-90  
CEMENT COMPANY Halliburton

STATE CORPORATION  
JUL 18 1990  
CONSERVATION DIVISION  
Wichita Kansas