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To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION 100' W C SW SW, SEC. 15, T 28 S, R 20 W/E
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-N/A 15-097-20978-6600
660 feet from S section line
4720 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5023

Lease Name Clayton Well # 1

Operator: Kansas Petroleum, Inc.
Name & Address 225 North Market, Suite 310
Wichita, KS 67202

County Kiowa 763.96

Well Total Depth 5045 feet

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 395

Abandoned Oil Well Gas Well _____ Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Kelso Casing Pulling, Inc. License Number 6050

Address P.O. Box 347, Chase, KS 67524

Company to plug at: Hour: 11 a.m. Day: 2 Month: 1 Year: 19 87

Plugging proposal received from Mark McCabe

(company name) Kelso Casing Pulling, Inc. (phone) 316-938-2457

were: 5 1/2" at 5045' PBSD 4360' Perfs at 4349-53' Elevation 2315' GL

1st plug sand back to 4290' and dump 5 sx cement on top of sand through bailer,

2nd plug squeeze well with 3 sx cement, 15 sx gel, 50 sx cement, 10 sx gel, 1 sx hulls, and 125 sx cement.

Plugging Proposal Received by Richard Lacey (TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 1:45 P.M. Day: 2 Month: 1 Year: 19 87

ACTUAL PLUGGING REPORT 1st plug sanded back to 4290' and dumped 5 sx cement on top of sand through bailer,

2nd plug squeezed well with 3 sx cement, 15 sx gel, 50 sx cement, 10 sx gel, 1 sx hulls, and pumped 125 sx cement.

STATE CORPORATION COMMISSION

Maximum pressure 600 psi and shut in 300 psi.

JAN 6 1987 1-6-87

Remarks: Used 60/40 Pozmix 6% gel by Halliburton. Recovered 2705' of casing.
(If additional description is necessary, use BACK of this form.)

INVOICED

(did not observe this plugging.)

DATE 1-7-87

Signed Paul A. Luthie (TECHNICIAN)

INV. NO. 15821