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To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

12-5

API NUMBER 15- 151-21,959-0000  
C SE SW, SEC. 1, T 29 S, R 12 W/E

TECHNICIAN'S PLUGGING REPORT

Operator License # 5068  
Operator: Black Petroleum Company  
Name & Address P.O. Box 12922  
Wichita, KS 67277

660 feet from S section line  
3300 feet from E section line  
Lease Name Neuman-Wheatley Farms Inc. #1  
Well # 152.43  
County Pratt  
Well Total Depth 4690 feet  
Conductor Pipe: Size          feet  
Surface Casing: Size 8 5/8 feet 260

Abandoned Oil Well          Gas Well          Input Well          SWD Well          D&A X

Other well as hereinafter indicated         

Plugging Contractor Sterling Drilling Company License Number 5142  
Address P.O. Box 129, Sterling, KS 67579

Company to plug at: Hour: 1 a.m. Day: 5 Month: 12 Year: 19 89

Plugging proposal received from Vaughn Thompson

(company name) Sterling Drilling Company (phone) 316-278-2131

Location Elevation 1875'  
were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 700'

1st plug at 700' with 50 sx cement,

2nd plug at 290' with 40 sx cement,

3rd plug at 40' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Steve Pfeifer

(TECHNICIAN)

Plugging Operations attended by Agent?: All          Part          None X

Operations Completed: Hour: 4:30 a.m. Day: 5 Month: 12 Year: 19 89

ACTUAL PLUGGING REPORT 1st plug at 700' with 50 sx cement,

2nd plug at 290' with 40 sx cement,

3rd plug at 40' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement.

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12-07-89  
DEC - 7 1989

CONSERVATION DIVISION  
Wichita, Kansas

Remarks: Used 60/40 Pozmix 6% gel by Halliburton.

(If additional description is necessary, use BACK of this form.)

INVOICED

DATE 12-13-89

INV. NO. 26789

Signed Dan Johnson  
(TECHNICIAN)

EFFECTIVE DATE: 11-21-89

15-151-21,959-00-00

FORM MUST BE TYPED  
FORM C-1 12/88

State of Kansas

NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date November 21, 1989  
month day year

C SE SW Sec 1 Twp 29 S, Rg 12 West

660' feet from South line of Section  
3300' feet from East line of Section

(Note: Locate well on Section Plat Below)

OPERATOR: License # 5068  
Name: Black Petroleum Company  
Address: P.O. Box 12922  
City/State/Zip: Wichita, Kansas 67277  
Contact Person: Thomas E. Black  
Phone: 316-942-2741

County: Pratt  
Lease Name: Neuman-Wheatley Farms, Inc. 1  
field Name: WNE 4000

CONTRACTOR: License #: 5142  
Name: Sterling Drilling Company

Is this a Prorated Field? .... yes ..X.. no  
Target Formation(s): Indian Cave  
Nearest lease or unit boundary: 660'  
Ground Surface Elevation: None Available foot MSL

Well Drilled For: Well Class: Type Equipment:  
... Oil ... Inj ... Infield ... Mud Rotary  
..X Gas ... Storage ... Pool Ext. ... Air Rotary  
... OAWO ... Disposal X Wildcat ... Cable  
... Seismic; ... # of Holes

Domestic well within 330 feet: .... yes X... no  
Municipal well within one mile: .... yes X... no  
Depth to bottom of fresh water: 160' 220'  
Depth to bottom of usable water: 160' 240'  
Surface Pipe by Alternate: ..X 1 ... 2  
Length of Surface Pipe Planned to be set: 240  
Length of Conductor pipe required: \_\_\_\_\_  
Projected Total Depth: 2850  
Formation at Total Depth: Wabaunsee  
Water Source for Drilling Operations: \_\_\_\_\_  
X well ... farm pond ... other

If OAWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

DWR Permit #: Apply For Permit  
Will Cores Be Taken?: .... yes ..X.. no  
If yes, proposed zone: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore? .... yes X.. no  
If yes, total depth location: \_\_\_\_\_

Exp. 5/16/90.

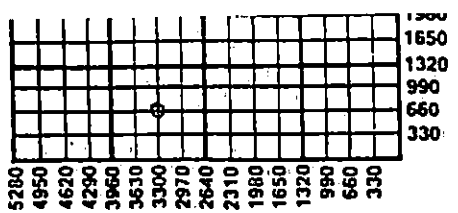
AFFIDAVIT

240' Alt. I Req.

PUSHER Vaughn Thompson  
2 1/2" @ 2250'  
TD 4690 FORMATION  
SURFACE PIPE 8 3/4" @ 260'  
ANHYDRITE 700' ELEVATION 1875'  
STARTING TIME & DATE \_\_\_\_\_  
COMPLETION TIME & DATE 4:30 A.M. 12-5-89  
1st PLUG @ 700 FT. W/ 50 SX  
2nd PLUG @ 290 FT. W/ 40 SX  
3rd PLUG @ 40 FT. W/ 10 SX  
4th PLUG @ \_\_\_\_\_ FT. W/ \_\_\_\_\_ SX  
RAT HOLE CIRCULATED W/ 15 SX  
MOUSE HOLE CIRCULATED W/ \_\_\_\_\_ SX  
WATER WELL PLUGGED W/ London SX  
CEMENT COMPANY Haliburton  
TECHNICIAN S.P.  
TYPE OF CEMENT 60/40/6

Spud 11-25-89  
w.w. yes S.P.

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Wichita, Kansas



Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

- REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
  - File Completion Form ACO-1 within 120 days of spud date;
  - File acreage attribution plat according to field proration orders;
  - Notify appropriate district office 48 hours prior to workover or re-entry;
  - Submit plugging report (CP-4) after plugging is completed;
  - Obtain written approval before disposing or injecting salt water.