

1 040457

9-6

API NUMBER 15- 151-21,996 - 00-00

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

E/2 W/2 SE, SEC. 22, T 29 S, R 11 W/8

1320 feet from S section line

1650 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5056

Lease Name Blackwelder A Well # 1-22

Operator: F.G. Holl Company

County Pratt 155.87

Name & Address P.O. Box 780167

Well Total Depth 4796 feet

Wichita, KS 67278-0167

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 270

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A

Other well as hereinafter indicated _____

Plugging Contractor Trans-Pac Drilling Inc. License Number 5841

Address One Main Place, #410, Wichita, KS 67202

Company to plug at: Hour: 9:30 a.m. Day: 6 Month: 9 Year: 19 90

Plugging proposal received from Gary Pugh

(company name) Trans-Pac Drilling Inc. (phone) 316-262-3596

were: to fill hole with heavy mud and spot cement through drill pipe

1st. plug at 700' with 50 sx cement, 2nd plug at 300' with 50 sx cement,

3rd. plug at 40' with 10 sx cement, 4th plug to circulate rathole with 15 sx cement,

5th. plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Richard Lacey (TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 11 a.m. Day: 6 Month: 9 Year: 19 90

ACTUAL PLUGGING REPORT

1st plug at 700' with 50 sx cement,

2nd plug at 300' with 50 sx cement,

3rd plug at 40' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement,

5th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Halliburton.

(if additional description is necessary, use BACK of this form.)

RECEIVED
STATE CORPORATION COMMISSION
SEP 7 1990
09-07-90
CONSERVATION DIVISION
Wichita, Kansas

INVOICED

observe this plugging.

DATE: 9-17-90

INV. NO. 29336

Signed *Stephen J. Puffer* (TECHNICIAN)

EFFECTIVE DATE: 7-3-90

FORM MUST BE TYPED
FORM C-1 4/90

State of Kansas ¹⁵
NOTICE OF INTENTION TO DRILL - 151-21,996 - 00-00 FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date July 5, 1990
month day year

E/2 W/2 SE Sec 22 Twp 29 S, Rg 11 East West

OPERATOR: License # 5056
Name: F. G. HOLL COMPANY
Address: P. O. BOX 780167
City/State/Zip: Wichita, Kansas 67278-0167
Contact Person: Elwyn H. Nagel
Phone: (316) 684-8481

1320 feet from South line of Section
1650 feet from East line of Section
(Note: Locate Well on Section Plat on Reverse Side)

CONTRACTOR: License #: 5841 269-1231
Name: TRANS-PAC DRILLING INC.

County: Pratt
Lease Name: Blackwelder Well #: A.#1-22
Field Name: Social Plains
Is this a Prorated Field? ... yes no
Target Formation(s): Simpson
Nearest lease or unit boundary: 330'
Ground Surface Elevation: 1826 Est. feet MSV
Domestic well within 330 feet: ... yes no
Municipal well within one mile: ... yes no
Depth to bottom of fresh water: 180
Depth to bottom of usable water: 200
Surface Pipe by Alternate: ... 1 ... 2
Length of Surface Pipe Planned to be set: 240
Length of Conductor pipe required: N/A
Projected Total Depth: 4775
Formation at Total Depth: Arbuckle
Water Source for Drilling Operations:
 well ... farm pond ... other

Well Drilled For: Well Class: Type Equipment:
 Oil ... Inj ... Infield Mud Rotary
 Gas ... Storage Pool Ext. ... Air Rotary
... OWWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? ... yes no
if yes, total depth location: _____

DWR Permit #: _____
Will Cores Be Taken? ... yes no
If yes, proposed zone: _____

220' Alt. I Req.

Exp. 12/28/90

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

Pusher Gregory Gary Pugh
SPUD DATE 8-27-90 INIT. C.M.
LENGTH SURFACE PLANNED 250'
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATHOLED AHEAD? Y N SIZE HOLE _____
SURFACE PIPE 8 3/8 @ 270' CONDUCTOR _____
ANHYDRITE T- B- ELEVATION _____
TD 4775 FORMATION Arb.
RAN PIPE @ _____ DV TOOL _____ ALT II DONE _____
_____ SX _____ Y _____ N _____
_____ Arbuckle Plug @ 50' Ft. W/ 40 SX
_____ Hug./Council @ _____ Ft. W/ _____ SX
_____ Anhydrite Base @ 700 Ft. W/ 50 SX
_____ 1/2 Base Anyh. @ _____ Ft. W/ _____ SX
_____ 1/2, 1/2 Plug @ _____ Ft. W/ _____ SX
_____ Bottom Surface @ 900 Ft. W/ 50 SX
_____ 40' Plug @ 40 Ft. W/ 10 SX
RAT HOLE CIRC/W 19 SX MOUSE HOLE W/10 SX
WATER WELL Arbuckle Well _____ Pond _____
TECHNICIAN A.L. DATE 9-5-90 Hauling _____
TYPE OF CEMENT 60/40 6%
STARTING TIME 9:30 (AM/PM) DATE 9-6-90
COMPLETION TIME 11:00 (AM/PM) DATE _____
CEMENT COMPANY Halliburton
S.P. witnessed all of the plugging