

To: 1 070776
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

1-13 141
API NUMBER 15-151-21,968-00-00
C SE SW, SEC. 18, T 29 S, R 11 W/4
660 feet from S section line
3300 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5565

Lease Name Louise Well # 1
County Pratt 153.56

Operator: National Cooperative Refinery Assoc.
Name & Address 1775 Sherman Street, Suite 3000
Denver, CO 80203

Well Total Depth 4725 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 311

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ O&A X

Other well as hereinafter indicated _____

Plugging Contractor Red Tiger Drilling Company License Number 5302

Address 1720 Kansas State Bank and Trust Building, Wichita, KS 67202

Company to plug at: Hour: 10 p.m. Day: 12 Month: 1 Year: 19 90

Plugging proposal received from Mike Rempe

(company name) Red Tiger Drilling Company (phone) 316-263-2371

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 726-48'

1st plug at 4650' with 50 sx cement, 2nd plug at 750' with 50 sx cement,

3rd plug at 340' with 40 sx cement, 4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Dan Goodrow (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 9:30 a.m. Day: 13 Month: 1 Year: 19 90

ACTUAL PLUGGING REPORT 1st plug at 4650' with 50 sx cement,

2nd plug at 750' with 50 sx cement,

3rd plug at 340' with 40 sx cement,

4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Halliburton.
(if additional description is necessary, use BACK of this form.)

INVOICED

(XXXX) did not observe this plugging.

DATE JAN 29 1990

Signed Dan Goodrow (TECHNICIAN)

INV. NO. 27219
1-13

STATE CORPORATION COMMISSION
JAN 18 1990
2000 01-18-90
CONSERVATION DIVISION
WICHITA, KANSAS

EFFECTIVE DATE: 12-10-89

State of Kansas ¹⁵-151-21,968-00-00
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 12 10 89
month day year

C. SE SW Sec 18 Twp 29 S, Rg 11 East
X West

OPERATOR: License # 5565
Name: National Cooperative Refinery Association
Address: 1775 Sherman Street, Suite 3000
City/State/Zip: Denver, CO 80203
Contact Person: Morris Bell
Phone: (303) 861-4883

660
3300 feet from South line of Section
feet from East line of Section
(Note: Locate well on Section Plat Below)

CONTRACTOR: License # Red Iron #16
Name: Undecided ADVISED ON ACO-1

County: Pratt
Lease Name: Louise Well #: 1
Field Name: Wildcat

Well Drilled For: Well Class: Type Equipment:
X Oil ... Inj ... Infield X Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWD ... Disposal X Wildcat ... Cable
... Seismic; ... # of Holes

Is this a Prorated Field? ... yes X no
Target Formation(s): Arbuckle
Nearest lease or unit boundary: 660
Ground Surface Elevation: 1855 feet MSL
Domestic well within 330 feet: ... yes X no
Municipal well within one mile: ... yes X no
Depth to bottom of fresh water: 160'
Depth to bottom of usable water: 240'
Surface Pipe by Alternate: X 1 ... 2
Length of Surface Pipe Planned to be set: 300'
Length of Conductor pipe required: 0
Projected Total Depth: 4800'
Formation at Total Depth: Arbuckle
Water Source for Drilling Operations:

If OWO: old well information as follows:
Operator:
Well Name: N/A
Comp. Date: Old Total Depth:

... well ... farm pond ... other
DWR Permit #: Unknown - will file
Will Cores Be Taken? ... yes X no
If yes, proposed zone:

Directional, Deviated or Horizontal wellbore? ... yes X no
If yes, total depth location:

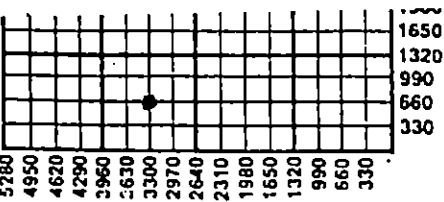
240' Alt. I Req.

Exp. 6/5/90

Spud 12-26-89 300' + 20'
AFFIDAVIT

PUSHER <u>Mike Conroy</u>	TD <u>4725'</u> FORMATION <u>Arb.</u>	SURFACE PIPE <u>8 5/8" @ 311'</u>	ANHYDRITE <u>348'</u> ELEVATION	STARTING TIME & DATE <u>10:00 PM 1-12-90</u>	COMPLETION TIME & DATE <u>9:30 PM 1-13-90</u>	1st PLUG @ <u>4650</u> FT. W/ <u>50</u> SX	2nd PLUG @ <u>750</u> FT. W/ <u>50</u> SX	3rd PLUG @ <u>340</u> FT. W/ <u>40</u> SX	4th PLUG @ <u>40</u> FT. W/ <u>10</u> SX	RAT HOLE CIRCULATED W/ <u>15</u> SX	MOUSE HOLE CIRCULATED W/ <u>—</u> SX	WATER WELL PLUGGED W/ <u>To Land on well</u>	CEMENT COMPANY <u>Hollister</u>	TECHNICIAN <u>M.S. DG</u>	TYPE OF CEMENT <u>60/40 6%</u>
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STATE OF KANSAS
JAN 18 1990
CONSERVATION DIVISION
Wichita, Kansas



Spud date: _____ Agent: _____

- REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.