

1 090013

8-4

To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15- 151-20,608 400-40  
50' N of  
C NE NW, SEC. 16, T 29 S, R 11 W/X  
4670 feet from S section line  
3300 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5023  
Operator: Kansas Petroleum, Inc.  
Name &  
Address 225 North Market, Suite 310  
Wichita, KS 67202

Lease Name Weir "C" Well # 2  
County Pratt 100.82  
Well Total Depth 3102 feet  
Conductor Pipe: Size \_\_\_\_\_ feet  
Surface Casing: Size 8 5/8 feet 317

Abandoned Oil Well \_\_\_\_\_ Gas Well X Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A \_\_\_\_\_

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Pratt Well Service License Number 5893

Address P.O. Box 847, Pratt, KS 67124

Company to plug at: Hour: 10:15 a.m. Day: 4 Month: 8 Year: 19 89

Plugging proposal received from James Tasheff

(company name) Kansas Petroleum Inc. (phone) 316-267-2266

were: 5 1/2" at 3096' PBTD 3073' Perfs at 2674-77, 2666-68'

1st plug set CIBP at 2650' with 2 sx cement on top,

2nd plug pump 4 sx hulls, 10 sx gel, 50 sx cement, 10 sx gel, 1 sx hulls, release 8 5/8"

wiper plug and pump 100 sx cement.

Plugging Proposal Received by Richard Lacey  
(TECHNICIAN)

Plugging Operations attended by Agent?: All X Part \_\_\_\_\_ None \_\_\_\_\_

Operations Completed: Hour: 11 a.m. Day: 4 Month: 8 Year: 19 89

ACTUAL PLUGGING REPORT 1st plug set CIBP at 2614' and pumped 2 sx cement on top,

2nd plug pumped 400 lbs. hulls, 10 sx gel, 50 sx cement, 10 sx gel, 100 lbs. hulls,  
released 8 5/8" wiper plug and pumped 100 sx cement.

Maximum pressure 450 psi and shut in 300 psi.

RECEIVED  
STATE CORPORATION COMMISSION  
AUG 9 1989  
08-09-89  
CONSERVATION DIVISION  
Wichita, Kansas

Remarks: Used 60/40 Pozmix 6% gel by Halliburton. Recovered 1210' of 4 1/2" casing.  
(if additional description is necessary, use BACK of this form.)

INVOICED

DATE 8-15-89

INV. NO. 25607

Signed Michael P. Wilson  
(TECHNICIAN)



# Gamma Ray Neutron

FILE NO.	COMPANY <u>KANSAS PETROLEUM INC</u>							
	WELL <u>WEIR C-2</u>							
	FIELD _____							
	COUNTY <u>PRAIRIE</u>			STATE <u>KAN</u>				
	LOCATION:						Other Services	
	SEC <u>16</u> TWP <u>29S</u> RGE <u>11W</u>							
Permanent Datum <u>B.H.</u>						Elevations:		
Log Measured from <u>KB</u>						KB <u>NA</u>		
Drilling Measured from _____						DF _____		
GL <u>NA</u>								
Date	<u>1-25-79</u>							
Run No.	<u>ONE</u>							
Type Log	<u>GR-NTN</u>							
Depth-Driller	<u>3078</u>							
Depth-Logger	<u>3073</u>							
Bottom Logged Interval	<u>3072</u>							
Top Logged Interval	<u>2400</u>							
Type Fluid in Hole	<u>WATER</u>							
Salinity Ppm Cl.	-							
pH and Fluid Loss	-	-	cc		cc		cc	
Density Lb./Gal.	-							
Level	<u>FULL</u>							
Max. Rec. Temp. Deg. F	-							
Opr. Rig Time	<u>1 HR PORT. MAST</u>							
Recorded By	<u>WEST - NOUY</u>							
Witnessed By	<u>MR. GOODWIN</u>							
Run	Bore Hole Record				Casing Record			
No.	Bit	From	To	Size	Wgt.	From	To	
				<u>5 1/2</u>	<u>155</u>	<u>SURF</u>	<u>3096</u>	