STATE OF KANSAS STATE CORPORATION COMMISSION

Form CP-4

WELL PLUGGING RECORD $^{\mathcal{R}}$

Give All Information Completely	
Make Required Affidavit	
Mail or Deliver Report to: Conservation Division State Corporation Commission 211 No. Broadway	
Wichita, Kansas	<u> </u>

Wichita, Kansas				County. Sec. 22 Twp. 230 Rgc. 11W RSX (W)					
NORTH	Location as "N Lease Owner_	Location as "NE/CNWXSWX" or footage from lines C NW SE Lease Owner D. R. Lauck 0il Company, Inc.							
	Lease Owner	TF		company	<u> </u>	. Well No. 1			
į		Office Address 301 S. Broadway, Wichita, Kansas							
				r Dry Hole)	Dry Hole	2			
!!!	Date well com	Date well completed Application for plugging filed				l3, 1966			
	Application for					L3, 19 <u>66</u>			
	Application for	plugging appro	oved		April 1	L3, 1966			
-8-	Plugging comm	nenced			April A	L3, 1966			
	Plugging comp	leted			April Hole	L3, 19 <u>66</u>			
- !	Keason for aba	ndonment of we	ell or producin	g formation	DLA HOTE				
	If a producing	well is abando	ned data of h	ast production		19			
	1			_		re plugging was con			
Locate well correctly on above Section Plat	menced?	Yes			ns agents bere				
lame of Conservation Agent who s	upervised plugging of th	is well	Archie	Elving					
roducing formation	I	Depth to top	Botton	n	Total Depth of	Well 4775 Fe			
how depth and thickness of all wa	ter, oil and gas formation	ns.							
OIL, GAS OR WATER RECO	DRDS				c	CASING RECORD			
				1					
FORMATION	CONTENT	FROM	TD CO. *	SIZE	PUT IN	PULLED OUT			
		U • • • • • • • • • • • • • • • • • • •	269 1	8-5/8 ⁿ	269	<u>None</u>			
		 							
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	240!=236 236!=196		t. 25 sa	icks	CONSERVATI	<u>-50-00</u>			
	196 - 40				Wichita,	-Kansas			
<u> </u>	40 - 36				<u> </u>				
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		CRO.	ttom_of_	cellar)	<u>-</u> ·				
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	(If additions	description is nec	essary, use BACI	of this sheet)					
Name of Plugging Contractor	Sun Cementi					<u>_</u>			
Address	Great Bend,	Kansas							
			,						
TATE OF KANSAS	, cot	UNTY OF	SEDGWT CK	-	ce				
John H. Knig	htlev		(employee of	owner) or (owner	r or operator)	of the above-describe			
veil, being first duly sworn on oat	h, says: That I have kr	nowledge of Me	facts, statem	ents, and matters	herein contain	ed and the log of the			
bove-described well as filed and t	hat the same are true a	nd correct. (So	help me Cod	مر برر ر	1.1				
18 m			been	1. 7	edet	ten			
State of the state		(Signature)	201 2 -						
Proposition of the second		<u>.</u> ع	301 S. B	roadway,	<u>Wichita,</u>	Kansas			
Subscribed and Sworn to b	efore me this 1.04	h day af	April	(А		e [.]			
4, ct :	<u> </u>	uay or	- 1	-11 -	3.3				
•				ella ga	Lipp	1			
My commission expires March	12. 1967					Notary Public.			

D. R. Lauck Oil Company, Inc.

Knop #1

C NW SE Sec. 22-29S-11W . APR 20 1966 Pratt County, Kansas

Commenced: March 28, 1966 Completed: April 13, 1966

Country of the District We Sugar Harman Casing Record: 269 8-5/8" Cemented with 200 sacks Cement, 4 sacks Calcium Chloride.

Elevation: 1801 GL; 1804 DF; 1806 KB.

Drillers Log	· ·		Tops			
Surface Clay & Sand Sand & Red Bed	30 268		Sample	Schlumberger		
Red Bed	975	Heebner	3632 ~1 826	3634-1828		
Blue Shale	1620	Douglas	3694-1888			
Shale, Shell, Lime	1825	Brown Lime	3795-1989			
Shale & Lime	1983	Lansing	3820-2014			
Lime & Shale	2130	Mississippian	4343-2537	4336-2530		
Shale & Lime	2364	Kinderhook	4397-2591			
Lime & Shale	2505	Violā	4578-2772	4580-2774		
Shale & Lime	3250	Simpson Shale	4652-2846	4657≈ 2851		
Lime & Shale	3410	Simpson Dolomite				
Shale & Lime	3565	Simpson Sand	4673-2857			
Lime & Shale	3775	Arbückle	4740-2934	4743-2937		
Shale & Lime	3873	Total Depth	4775- 2969	4777-2971		
Lime	4335					
Lime & Chert	4355					
Lime	4435	DST #1 (M) 4580-9	01 open 1 1	hour, weak		
Lime & Shale	4548	DST #1 (M) 4580-90, open 1 hour, weak blow 1 hour. Recovered 5 mud.				
Lime	4575	ISIP 45#/2	0 min. FS	IP 35#/20 min.		
Lime & Chert	4660	IFP 15#.	FFP 11#.	-		
Lime & Sand	4679			•		
Sand, Lime & Shale	4708	DST #2 (M) 4648-7	79's open 1 B	hour, good blow		
Shale & Lime	4755	1 hour.	as to surfa	ace 12 minutes.		
Lime	4775 RTD	too small	to measure	Recovered		
				1490 clean		
		gassy oil.	992 salt	water。 0i1		
		33° gravil	y, correcte	ed. ISIP		
		1 638 #/ 30 n	in. FSIP	1627# / 30 min.		
		IFP 212#.	FFP 1001/	#•		