## STATE OF KANSAS STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to;
Conservation Division
State Corporation Commission

## WELL PLUGGING RECORD

212 No. Market Wichita, Kansas	<u>Pratt</u>				Twp. 295 Rge		(W)
NORTH		E/CNWXSWX"					
	Lease Owner	Miller	LILLING	company	, Incorp		1
	Lease Name		Broadwa	v. Wichi	ta, Kansa	Well No as 67202	<u> </u>
	1	ell (completed					Ho L
	Date well com	- <del>-</del>			December		19 66
		plugging filed_			<u>December</u>		19 <u>66</u>
<del> </del>		plugging approv			December		<u> 19 66</u>
		enced					19 <u>66</u>
	Plugging compl	eted			<u>December</u>	210	19 66
*	Reason for abar	idonment of wel	l or producin	g formation	Dry_H	)16	
	If a producing	well is abandon	ed. date of la	ast production			19
		·		_	or its agents be		
Locate well correctly on above Section Plat	menced?						
lame of Conservation Agent who s						4.07	2 -
roducing formation			Bottor	n-	Total Depth of	Well_401	. <u>3</u> Fee
how depth and thickness of all wa	ter, on and gas formation	15.					
OIL, CAS OR WATER RECO	PRD\$		<del></del>			CASING RE	CORD
FORMATION	CONTENT	FROM	το	SIZE	PUT IN	PULLED	דעם
		0 t	330*	8=5/8n	330 %	None	;
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				<del> </del>		-\	
		1					
	235 t=231 t 231 t=191 t 191 t= 40 t	Plug Cement, Mud	25 sac	ks			<u> </u>
	40 - 36 -	Plug				<del></del>	
	36 \$ ← 6 \$		10 sac	ks: 2 sa	cks in ra	thole.	
	-·	(Bottom	of cel	1ar)			
			<del></del>		<del></del>		
				<del> </del>			
	·· <u></u>	···-·	<del> · · · · · · · · · · · · · · · · · ·</del>		1800		
				****	X13" PO		
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	<del></del>	<del></del>			DSG 27	GHARAISSICA	
	<del></del>			_رودان	A 1 15	66	
					ERVATION	12-21	-lde
Jame of Plugging Contractor	(If additional Sun Cementin	description is neces	sary, use BACF	C of this sheet)	ENVATION DIN ICHICA, KARADA	ig <sub>iros</sub>	
ddress	Great Bend.	Kansas		·		*10314	
WANC	18	ST	313 <i>C48TC37</i>	•			
TATE OF KANS. John H. K	nightlev	NTY OF SE			, SS.		
vell, being first duly sworn on oat		owledge of the	facts statem	ents and most	vner or operator)	of the above	-describe
bove-described well as filed and t	hat the same are true an	d correct. So h	elp me Cod	i – mo, and matt	ers derein contai	. A since the	or th
, ( )				1/7	L	All	1
,		(Signature)			nge	<u>ب</u>	-
3 2		//	301 S.	Broadwa	y. Wichit	ta, Kans	10/0
SUBSCRIBED AND SWORN TO be							as _
•	efore me this 20th	dav of	**		(Address)		as_
	efore me this 20th	day of_	Decem	ber	(Address)	66	φs
Iv comprission expires Marcl	efore me this 20th . h 12.1967.	day of	Decem		(Address)		

## Lauck Drilling Company, Incorporated

Miller #1

NW SE SE Sec. 20-295-11W Pratt County, Kansas

Commenced: November 26, 1966 Completed: December 10, 1966

Casing Record: 330 8-5/8" Cemented with 250 sacks Cement, 6 sacks Calcium Chloride.

Elevation: GL 1851; DF 1854; KB 1856.

Drillers Log	· · ·	Tops				
Surface Clay & Sand	105		Sample	Electra		
Sand	210	Anhydrite (driller)		699+1157		
Red Bed	330	Heebneř	3661-1805	3665-1809		
Red Bed, Shale	500	Douglas Shale		3690-1834		
Red Bed	695	Douglas Sand		3732-1876		
Anhydrite	700	Brown Lime	3850⊶1994	3851-1995		
Red Bed & Shale	1200	Lansing-Kansas City	3864-2008	3868-2012		
Sha1e	1742	Base Kansas City	4282-2426	4286-2430		
Lime	1980	Cherokee Shale		4354-2498		
Lime & Shale	2205	Cherokee Sand	4364-2508	4366-2510		
Shale & Lime Streaks	2430	Mississippian	4386-2530	4390-2534		
Lime & Shale	2665	Kinderhook	4499-2643	<b>4476≈</b> 2620		
Shale & Lime	3008	Vio1ā	4637-2781	4638-2782		
Lime & Shale	3997	Simpšon Shale	4705-2849	4711-2855		
Lime .	4370	Simpšon Dolomite	4716-2860	4720-2864		
Lime & Chert	4410	Simpson Sand	4730-2874	4736-2880		
Chert & Lime	4451	Arbuck1e	4795-2939	4798-2942		
Lime & Shale	4647	Total Depth	4813-2957	4818-2962		
Lime & Chert	4685	- · · · · · · · · · · · · · · · · · · ·	•	•		
Lime & Shale	4732	DST #1 (S) 4374-441	0 drilling	meas.		
Sand	4750	4378-4414 Electra meas.				
Shale, Lime & Dolomite	4813 RTD	Open 30, shut i				
- A		in 30 minutes. G				
		A A D 1	A A	A. A		

TAYE CORPORATION COMMISSION

DEC 21 1966

CONSERVATION DIVISION Wichita, Kansas

DST #2 (S) 4723-32 drilling meas.
4729-38 Electra meas.
Open 30, shut in 30, open 30, shut in 30 minutes. Weak blow increased to fair blow throughout test.
Recovered 360 muddy water. ISIP 1664#, 30 minutes. IFP 41# to 100#.
FFP 125# to 167#. FSIP 1655#, 30 minutes.

FFP 41# to 41#.

test. Recovered 60 slightly gascut mud. ISIP 100#, 30 minutes. FSIP 608#, 30 minutes. IFP 41# to 41#.