

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Pickrell Drilling Company

API NO. 15-097-20,874-0000

ADDRESS 110 N. Market, Suite 205  
Wichita, Kansas 67202

COUNTY Kiowa

FIELD Wildcat

\*\*CONTACT PERSON Jack Gurley  
PHONE (316) 262-8427

PROD. FORMATION Miss

LEASE Koehn 'H'

PURCHASER

WELL NO. 1

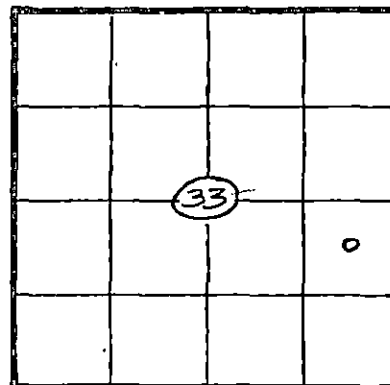
ADDRESS

WELL LOCATION C NE SE

DRILLING Pickrell Drilling Company  
CONTRACTOR  
ADDRESS 110 N. Market, Suite 205  
Wichita, Kansas 67202

660 Ft. from East Line and  
660 Ft. from North Line of  
the SE/4 SEC. 33 TWP. 29S RGE. 19W

WELL PLAT



KCC \_\_\_\_\_  
KGS \_\_\_\_\_  
(Office Use)

PLUGGING Kelso Casing Pulling  
CONTRACTOR  
ADDRESS P. O. Box 176  
Chase, Kansas 67524

TOTAL DEPTH 5210' PBDT 5176' (Float)

SPUD DATE 4-6-82 DATE COMPLETED 5-4-82

ELEV: GR 2309' DF 2311' KB 2314'

DRILLED WITH (Rotary) TOOLS

Amount of surface pipe set and cemented 8 5/8" at 466' KB. DV Tool Used? No  
with 275 sx

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

C. W. Sebitts OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Attorney-in-Fact (FOR) Pickrell Drilling Company

OPERATOR OF THE Koehn 'H' LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

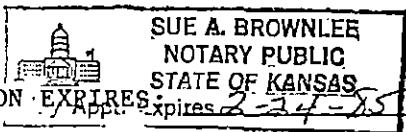
SAID LEASE HAS BEEN COMPLETED AS OF THE 4th DAY OF May, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(s) [Signature]  
C. W. Sebitts

SUBSCRIBED AND SWORN BEFORE ME THIS 4th DAY OF June, 19 82.



[Signature]  
NOTARY PUBLIC  
Sue A. Brownlee

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; corrod intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1, 5013'-5070', Cke, 30"-60"-60"-60", fair blow rec. 130' mud, IFP 84#-84#, FFP 96#-116#, FSIP 169#.			Heebner	4262(-1948)
			Brown Lime	4450(-2136)
			Lansing	4468(-2154)
			Drum	4643(-2329)
			Stark	4751(-2437)
			B/Kansas City	4849(-2535)
			Cherokee	5048(-2734)
			Miss	5093(-2779)
DST #2, 5040'-5112', Cke-Miss, 30"-60" wk blow died, rec. 70' mud, IFP 63#-73#, ISIP 285#.				
DST #3, 5112'-5132', Miss, 30"-60"-90" 90", GTS 7", 10"-493 MCF, 20"-654 MCF, 30"-764 MCF, 2nd open, 5"-654 MCF, 10" 764 MCF, 20"-863 MCF, 30"-50"-953 MCF, 60"-90"-1036 MCF, Rec. 60' GCM, 180' SO&GCM, 120' HO&GCM (25% oil) IFP 201#-201#, FFP 232#-232#, ISIP 1489#, FSIP 1416#.				
DST #4, 5129'-5152', Miss, 60"-90"-60" 90", strong blow, rec. 255' HO&GCM (25% oil), IFP 95#-95#, FFP 105#-105#, ISIP 1405#, FSIP 1405#.				

**Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8"		466'KB	Common	275	
Production		4 1/2"	10.5#	5206'	Common	150	10% salt sat.

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		5116'-5124'
<b>TUBING RECORD</b>			2		5139'-5149'
Size	Setting depth	Packer set at			
2 3/8" OD	5112'	5130'			

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
Acidized w/500 gal 15% NE acid. Acidize w/80,000 SCF N2 pre-flush, 500 gal 20% SGA w/2400 SCF N2/bbls (70% foamed acid) flushed w/ 32,200 SCF N2.	5116'-5124'
Acidized w/1000 gal 15% NE Acid.	5139'-5149'
Date of first production	Producing method (flowing, pumping, gas lift, etc.)
	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil Gas Water Gas-oil ratio
	bbls MCF % bbls CFPB
Disposition of gas (vented, used on lease or sold)	Perforations
	5116'-5124' & 5139'-5149'