

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5171
Name TXO PRODUCTION CORP.
Address 200 W. Douglas, Ste 300
City/State/Zip Wichita, KS 67202

Operator Contact Person Harold R. Trapp
Phone 316-265-9441, Ext. 261
869-7600

Contractor: License # 5106
Name Freeman Drilling Co., Inc.

Wellsite Geologist William G. Hart
Phone 316-685-8855

PURCHASER NA - Unknown
H.C.K.C.

- Designate Type of Completion
- New Well
 - Re-Entry
 - Workover
 - Oil
 - Gas
 - Dry
 - SWD
 - Inj
 - Other (Core, Water Supply etc.)
 - Temp Abd
 - Delayed Comp.

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

5-21-85 5-29-85 6-28-85
Spud Date Date Reached TD Completion Date

5050' 5039'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 8-5/8" @ 445' feet

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set. feet

If alternate 2 completion, cement circulated from. feet depth to. w/. SX cmt

API NO. 15-097-21,140-0000
County Kiowa
S/2 S/2 SW Sec. 36 Twp. 29S Rge. 18W East West

330 Ft North from Southeast Corner of Section
3160 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

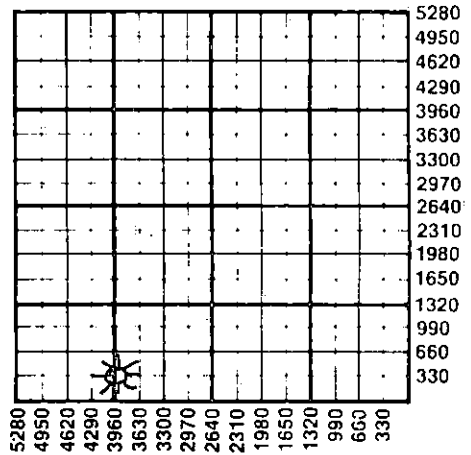
Lease Name PETERS "G" Well # 1

Field Name Alford NE

Producing Formation Miss.

Elevation: Ground 2159' KB 2171'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit # n/a

Groundwater (Well) Ft North from Southeast Corner of Section Twp Rge East West

Surface Water (Stream, pond etc) Ft North from Southeast Corner of Section Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket # none

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Harold R. Trapp
Title Harold R. Trapp, District Geologist Date 7-15-85

Subscribed and sworn to before me this 14th day of August 1985

Notary Public Stephanie R. Stuber
Date Commission Expires 8-31-88



K.C.C. OFFICE USE ONLY

- Letter of Confidentiality Attached
- Wireline Log Received
- Drillers Time Log Received

Distribution

- KCC
- KGS
- SWD/Rep
- Plug
- NGPA
- Other (Specify)

RECEIVED STATE CORPORATION COMMISSION

SIDE TWO

Operator Name TXO PROD CORP Lease Name Peters "G" Well# 1 SEC 36 TWP 29S RGE 18W East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1, 4933-60' (Miss) MISRUN

Name	Top	Bottom
Herington	2492	-321
Winfield	2558	-387
Towanda	2623	-452
Ft. Riley	2680	-509
Wreford	2837	-666
Cottonwood	3021	-850
Foraker	3137	-966
Onaga Sh	3293	-1122
Wab	3323	-1152
Stotler	3452	-1281
Tarkio	3506	-1335
Emporia	3537	-1366
Bern	3592	-1421
Howard	3660	-1489
Oread	4016	-1845
Heebner	4133	-1962
Brown Lm	4311	-2140
Lansing	4320	-2149
Swope	4660	-2489
Hertha	4700	-2529
BKC	4732	-2561
		PBD 5039
		Marmaton
		4790 -2619
		Cherokee Sh
		4873 -2702
		Miss.
		4949 -2778
		LTD 5050
		RTD 5050

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	24#	445'	Jite	150	
PRODUCTION		4-1/2"	10.5#	5049'	Class A	125	3% CaCl, 2% w/.75% D-31 gel

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
w/A JSPE	(Miss) 4950-58'	treated w/200 gals 15% + 800 gals 7 1/2% HCl w/additives	4950-58'

TUBING RECORD Size 2-3/8" Set At 4920' Packer at 4905' Liner Run Yes No

Date of First Production Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
	83.5	315	8.3		CFPB

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation 4950-58' (Miss)
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled