

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
 OIL & GAS CONSERVATION DIVISION,
 WELL COMPLETION FORM
 ACO-1 WELL HISTORY
 DESCRIPTION OF WELL AND LEASE

Operator: License 8061
 Name: OIL PRODUCERS, INC. OF KANSAS
 Address P.O. BOX 8647

ORIGINAL

City/State/Zip WICHITA, KANSAS 67208
 Purchaser: NA
 Operator Contact Person: DIANA RICHECKY
 Phone (316) 681-0231
 Contractor: Name: DUKE DRILLING CO.,
 License: 5929
 Wellsite Geologist: WILLIAM SHEPHERD
 Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:
 Operator: _____
 Well Name: _____
 Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
 11/23/98 _____ 11/30/98 _____ NA _____
 Spud Date Date Reached TD Completion Date

API No. 15- 097-21435-0006
 County KIOWA
N/2- NE- SE Sec. 8 Twp. 29 Rge. 19 ^E/_W
2310 Feet from S/N (circle one) Line of Section
660 Feet from S/W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE, SP, NW or SW (circle one)
 Lease Name UNRUH C Well # 1
 Field Name THACH
 Producing Formation NA
 Elevation: Ground 2344 KB 2352
 Total Depth 5100' PBTB NA
 Amount of Surface Pipe Set and Cemented at 607
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.
 Drilling Fluid Management Plan Part 12-16-98 U.C.
 (Data must be collected from the Reserve Pit)
 Chloride content 7360 ppm Fluid volume 160 bbls
 Dewatering method used: DRY AND RESTORE TO NEAR NORMAL
 Location of fluid disposal if hauled offsite: _____
 Operator Name _____
 Lease Name _____ License No. _____
 _____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W
 County _____ Docket No. _____

RECEIVED
 STATE CORPORATION COMMISSION
 WICHITA, KANSAS
 DEC 11 1998

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John S. Weir John S. Weir
 Title President Date 12/10/98
 Subscribed and sworn to before me this 10th of December 19 98.
 Notary Public Diana L. Richecky
 Date Commission Expires Jan 12, 2000

K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input checked="" type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
<input type="checkbox"/>		<input type="checkbox"/> NGPA
<input type="checkbox"/>		<input type="checkbox"/> Other (Specify)

DIANA L. RICHECKY
 Notary Public - State of Kansas
 My Appt. Expires _____

Operator Name Oil Producers, Inc. of Kansas SIDE TWO Lease Name UNRUH C Well # 1 ORIGINAL
 Sec. 8 Twp. 29S Rge. 19 East County KIOWA West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E.Logs Run: GEOLOGICAL LOG, COMPENSATED
DENSITY NEUTRON LOG, DUAL
INDUCTION LOG

Name	Formation (Top), Depth and Datums		Sample
	Top	Datum	
HEEBNER	4224'	-1875'	<input checked="" type="checkbox"/>
BROWN LIME	4401'	-2049'	
LANSING KANSAS CITY	4414'	-2062'	
MISSISSIPPI	5034'	-2682'	
RTC	5100'	-2748'	
LTD	5099'	-2747'	

ORIGINAL

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8"	23#	607	MidCon /6040	130/110	3% CC, 2% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.		Producing Method				X			Gravity
Estimated Production	Oil Bbls.	Gas mcfpd	Mcf	Water BWPD	Flowing	Pumping	Gas Lift	Other (Explain)	
NA PLUGGED									

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

**OIL PRODUCERS, INC.
OF KANSAS**

Well Name: UNRUH C #1	API Code: 15-097-21435	Ref Well: COFFMAN
Location: N/2 NE SE 8/29/19	Lease Name: UNRUH C	Location: NW SE - 8/ 29/ 19
County / State: KIOWA, KS	Field:	County: KIOWA, KS
GL Level: 2344	Contractor: DUKE DRILLING CO., IN	GL Level: 2349
KB Level: 2352	Operator: Oil Producers Inc. of Kansas	KB Level: 2354

Current Date: 01-Dec-98

Page 1 of 1

Formation Tops

ORIGINAL

Formation Name	Current Well Top	Subsea Datum	Ref Well Top	Ref Subsea	+/- To Ref Well	Comments
Heebner	4224	-1872	4229	-1875	3	
Brown Lime	4401	-2049	4406	-2052	3	
Lansing	4414	-2062	4418	-2064	2	
Mississippi	5034	-2682	5027	-2673	-9	
LTD	5099	-2747	5123	-2769	22	
RTD	5100	-2748	5125	-2771	23	

Daily Drilling Details Report

Date	Start Depth	Daily Remarks
11/23/98	0	Duke Drilling Co., Inc. moved in on location, rigged up and spudded well. Drilled to a depth of 607' and set 13 jts. of 23#, 8 5/8" surface casing with 130 sacks of Mid-Con, 110 sacks 60 40 POZ, 2% gel, 3% cc. Plug Down at 5:15 p.m.
11/24/98	983	Drilled from under plug, lost circulation at 983', spot 100 sacks of Standard cement. Job completed 11:40 a.m. WOC 4 hrs., resume drilling at 3:50 p.m..
11/25/98	1900	Drilling ahead
11/26/98	2840	Drilling ahead
11/27/98	3566	Drilling ahead, trip out, hole in drill pipe
11/28/98	4148	Drilling ahead
11/29/98	4592	Drilling ahead
11/30/98	4996	Drilling ahead
12/1/98	5100	Drilled to a total depth of 5100'. Had a good show in the Kansas City Swope zone. The Mississippi dolomite, our main objective, was not developed. This was very disappointing as were drilling between five wells that were either producers or had excellent shows in the dolomite. The well was logged. The log indicated good porosity across the Swope zone, but there were only three ohms of resistivity, we needed eight ohms to justify running pipe. The Mississippi dolomite looked tight on the log, the samples did not tie to us. The decision was made to plug and abandon this hole. Cement: 50 sacks at 1230', 50 sacks at 640', 10 sacks at 40', 60 40 POZ, 6% gel. Plug down at 4:00 a.m.

Casing History

Size	Weight	Grade	Brand	Type	Condition	Set Depth	Footage
8 5/8"	23			13 jts	GOOD	607	595.59

Cement Description: 130 sacks Mid-Con, 110 sacks of 60 40 POZ, 2% gel, 3% cc. Plug down at 5:15 p.m. Cement did circulate. Job by Halliburton

CONSERVATION DIVISION
Wichita Kansas

DEC 1 1 1998

RECEIVED
STATE CORPORATION COMMISSION



INVOICE

HALLIBURTON ENERGY SERVICES

A Division of Halliburton Company

INVOICE NO.	DATE
382408	11/23/1998

WELL/LEASE NO./PROJECT	WELL/PROJECT LOCATION	STATE	OWNER		
INPUH C 1	KICWA	KS	SAME		
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE		
LIBERAL	DUKE DRILLING	SHOWN BELOW	11/23/1998		
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
46969	JOHN J. ARMBRUSTER			COMPANY TRUCK	16849

ORIGINAL

DIRECT CORRESPONDENCE TO:

OIL PRODUCERS INC. OF KANSAS
 BOX 8647
 WICHITA, KS 67208

P.O. BOX 1598
 LIBERAL KS 67901

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
	PRICING AREA - MID CONTINENT				
	JOB PURPOSE - CEMENT SURFACE CASING				
000-117	MILEAGE CEMENTING ROUND TRIP	50	MI	3.65	182.50
		1	UNT		
001-016	CEMENTING CASING	610	FT	1,630.00	1,630.00
		1	UNT		
030-016	CEMENTING FLUG SW ALUM TOP	8	5/8 IN	132.00	132.00
		1	EA		
504-280	MIDCON-2 STANDARD CEMENT	130	SK	14.17	1,842.10
504-136	CEMENT - 40760 POZMIX STANDARD	110	SK	8.71	958.10
507-210	FLOCELE	33	LB	2.09	68.97
509-406	ANHYDROUS CALCIUM CHLORIDE	7	SK	46.90	328.30
500-207	BULK SERVICE CHARGE	264	CFT	1.66	438.24
500-306	MILEAGE CMTG MAT DEL OR RETURN	558.40	TMI	1.25	698.00
	JOB PURPOSE SUBTOTAL				6,278.21
	INVOICE SUBTOTAL				6,278.21
	DISCOUNT - (BID)				3,641.39
	INVOICE BID AMOUNT				2,636.82
	*-- KANSAS STATE SALES TAX				91.91
	*-- LIBERAL CITY SALES TAX				18.75
	*-- SEWARD COUNTY SALES TAX				28.14
	INVOICE TOTAL - PLEASE PAY THIS AMOUNT				\$2,775.62

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 NOV 23 1998
 LIBERAL, KS
 OIL PRODUCERS INC. OF KANSAS
 P.O. BOX 1598
 LIBERAL, KS 67901

FFIX JOB TKT

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.



HALLIBURTON®

HALLIBURTON ENERGY SERVICES

1906-Q

CHARGE TO:
oil producers of ks.
ADDRESS
P.O. Box 86117
CITY, STATE, ZIP CODE
Wichita ks 67208

TICKET

382408-1

ORIGINAL No.

PAGE 1 OF 2

SERVICE LOCATIONS 1. 025540 2. 025555 3. 4.	WELL/PROJECT NO. 1	LEASE UNRUM "C"	COUNTY/PARISH Kiowa	STATE KS.	CITY/OFFSHORE LOCATION Mullinville	DATE 11-23-98	OWNER JOMP
TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	NITROGEN JOB? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	CONTRACTOR Duke	RIG NAME/NO. 2	SHIPPED VIA FLOW	DELIVERED TO Location	ORDER NO.	
WELL TYPE 02	WELL CATEGORY 01	JOB PURPOSE 010	WELL PERMIT NO.	WELL LOCATION Land			
REFERRAL LOCATION	INVOICE INSTRUCTIONS						

JOB PURPOSE	PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
			LOC	ACCT	DF		U/M	U/M			
	000-117		1		58%	MILEAGE	KIT	50	m.	3.65	182.50
	000-114		1			crew mileage	KIT	50	mi.	2.15	N/A
	000-016		1			pump charge		610	ft	6 hr	1630.00
	030-016		1			TOP plug.		11EA	8 1/2 in.	132.00	132.00
ORIGINAL						RECEIVED					
						STATE CORPORATION COMMISSION					
						DEC 1 1998					
						CONSERVATION DIVISION Wichita, Kansas					

<p>LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.</p> <p>X <i>John J. Armbruster</i> DATE SIGNED</p> <p>TIME SIGNED</p> <p><input type="checkbox"/> A.M. <input type="checkbox"/> P.M.</p> <p><input type="checkbox"/> do <input type="checkbox"/> do not require IPC (Instrument Protection). <input type="checkbox"/> Not offered</p>	TYPE LOCK	SUB SURFACE SAFETY VALVE WAS:			<p>PAGE TOTAL 1944.50</p> <p>FROM CONTINUATION PAGE(S) 4333.171</p> <p>6278.21</p> <p>SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE 2636.88</p>
	BEAN SIZE	<input type="checkbox"/> PULLED & RETURN <input type="checkbox"/> PULLED <input type="checkbox"/> RUN			
	DEPTH	TYPE OF EQUALIZING SUB.	CASING PRESSURE		
	SPACERS	TUBING SIZE	TUBING PRESSURE	WELL DEPTH	

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT) John J. Armbruster	CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE) <i>John J. Armbruster</i>	HALLIBURTON OPERATOR/ENGINEER Tyce Davis	EMP # F4550	HALLIBURTON APPROVAL <i>Tyce Davis</i> 58%
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ORIGINAL



Halliburton Energy Services

ORIGINAL

DATE:11-23-1998

TIME:13:11:37

SERVICE TICKET:

382408

PRATT-25555

BULK TICKET ONLY: 100509

JOB PURPOSE: SURFACE COMPANY TRUCK::52530 DRIVER: B. JOHNSON

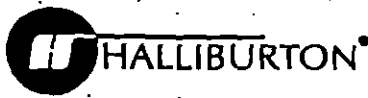
CUSTOMER: OIL PRODUCERS OF KS INC LEASE & WELL#: UNRUH "C" #1

504-280	MIDCON CEMENT STANDARD	130	SKS.	14.17	1842.10
504-136	40/60 POZMIX CEMENT	110	SKS.	8.71	958.10
507-210	FLOCELE	33	LBS.	2.09	68.97
509-406	CALCIUM CHLORIDE	7	SKS.	46.90	328.30
500-207	SERVICE CHARGES	264	CU FT	1.66	438.24
					TOTAL 3635.71
500-306	WEIGHT: 22336	MILES: 50	TON MILES: 558.40	1.25	698.00
					TOTAL BOOK PRICE OF BULK TICKET: \$ 4333.71

500-225	RETURN SERVICE CHARGES	_____	CU FT	1.66	_____
500-306	WEIGHT: _____	RETURN MILES: 50	TON MILES: _____	1.25	_____

58%

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 STATE ROAD AND TRANSPORTATION COMMISSION
 FEB 11 1990
 CONSERVATION DIVISION
 Wichita, Kansas



JOB SUMMARY

ORIGINAL

ORDER NO. 70006

TICKET #	382408	TICKET DATE	11-23-98
REGION	North America	BDA / STATE	W.
NWA/COUNTRY	USA	COUNTY	LOWE
MBU ID / EMP #	msl10103 F4550	PSL DEPARTMENT	ZI
LOCATION	Liberia	CUSTOMER REP / PHONE	
TICKET AMOUNT		API / UWI #	
WELL LOCATION	Land	DEPARTMENT	ZI
LEASE / WELL #	UNLVE "C" #1	JOB PURPOSE CODE	010

HES EMP NAME/EMP#(EXPOSURE HOURS)	HRS	HES EMP NAME/EMP#(EXPOSURE HOURS)	HRS	HES EMP NAME/EMP#(EXPOSURE HOURS)	HRS	HES EMP NAME/EMP#(EXPOSURE HOURS)	HRS
S.T. Davis F4550	2 1/2						
B. McIntyre H2308	2 1/2						
B. Johnson G9726	2 1/2						

HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES
54038-77941	50						
52530	50						

Form Name _____ Type: _____
 Form Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Misc. Data _____ Total Depth _____

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY	MAKE
Float Collar		
Float Shoe		
Guide Shoe		
Centralizers		
Bottom Plug		
Top Plug 5w	8 1/2	HOWCO
Head PC	8 1/2	" "
Packer		
Other		

MATERIALS

Treat Fluid	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb.
Prop. Type	Size	Lb.
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perpac Balls	Qty.	
Other		
Other		
Other		
Other		

DATE	CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
TIME	1200	1530	1630	1730

WELL DATA

	NEW/USED	WEIGHT	SIZE	FROM	TO	MAX ALLOW
Casing	FL	23	5 1/2	100	610	
Liner						
Liner						
Tbg/D.P.						
Tbg/D.P.						
Open Hole						SHOTS/FT.
Perforations						
Perforations						
Perforations						

HOURS ON LOCATION		OPERATING HOURS		DESCRIPTION OF JOB
DATE	HOURS	DATE	HOURS	
				CENT
				8 1/2
				S.A
TOTAL		TOTAL		

HYDRAULIC HORSEPOWER

ORDERED _____ Avail. _____ Used _____

AVERAGE RATES IN BRM

TREATED _____ Disp. _____ Overall _____

CEMENT: FEET IN PIPE

FEET * 20 Reason _____ S.O

CEMENT DATA

STAGE	SACKS	CEMENT	BULK/SKS	ADDITIVES	YIELD	LBS/GAL
1	130	Midcon 25	B.	3% cc 1/4" F10.	2.93	11.4
1	110	40/60/02	B.	3% cc 2% Gel	1.28	14.1

Circulating _____	Displacement _____	Preflush: _____	Gal - BBI _____	Type _____
Breakdown _____	Maximum _____	Load & Bkdn: _____	Gal - BBI _____	Pad: BBI - Gal _____
Average _____	Frac Gradient _____	Treatment _____	Gal - BBI _____	Disp: BBI - Gal 37.5
Shut In: Instant _____	5 Min _____ 15 Min _____	Cement Slurr _____	Gal - BBI 68 25	
		Total Volume _____	Gal - BBI _____	

Frac Ring #1 _____ Frac Ring #2 _____ Frac Ring #3 _____ Frac Ring #4 _____

THE INFORMATION STATED HEREIN IS CORRECT CUSTOMER'S REPRESENTATIVE SIGNATURE

John J. ...

REGION North America	NW/COUNTRY	BDA / STATE	COUNTY
MBU ID / EMP #	EMPLOYEE NAME	PSL DEPARTMENT	
LOCATION	COMPANY	CUSTOMER REP / PHONE	
TICKET AMOUNT	WELL TYPE	API / UWI #	
WELL LOCATION	DEPARTMENT	JOB PURPOSE CODE	
LEASE / WELL #	SEC / TWP / RNG		

HES EMP NAME/EMP#/(EXPOSURE HOURS)	HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS)	HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS)	HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS)	HRS
	2 1/2						
	2 1/2						
	2 1/2						

ORIGINAL

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESS. (psi)		JOB DESCRIPTION / REMARKS
				T	C	Tbg	Csg	
	1200							Called out for job
	1530							on loc rig running csg
	1610							csg on ball hook up 8" P.C. csg iron
	1619							b/c csg w/riy
	1620							csg to pit
	1635							This csg hook iron to P.T
	1638					3000		PS: lost
	1640	6.0	68		✓	100		PUMP 130) mid loc at 11.1"
	1654	6.0	25		✓	120		pump 110) 40/60 at 14.1"
	1658	0	93		✓	0		Shut down w/OP plug.
	1659	6.0	37.5		✓	70		pump DISP
	1701	4.0	37.5		✓	110		10 bbls in amt to pit ✓
	1710							Shut down.
	1715							Shut in on rig floor
	1730							job over
								Thanks for calling HES
								Liberar 65
								Tyce Brian crew

RECEIVED
OPERATION DIVISION
MAY 1 1998
OPERATION DIVISION
Virginia Kansas

ORIGINAL



Halliburton Energy Services

ORIGINAL

DATE: 11-24-1998 TIME: 08:41:56 SERVICE TICKET: 460038
 PRATT-25555 BULK TICKET ONLY: 100510
 JOB PURPOSE: SQUEEZE COMPANY TRUCK: 52418 DRIVER: C. BAKER
 CUSTOMER: OIL PRODUCERS OF KS INC. LEASE & WELL#: UNRUH "C" #1

504-308	STANDARD CEMENT	200 100	SKS.	12.13	2426.00 1213.00
508-127	EA-2	10	SKS.	28.00	280.00
509-406	CALCIUM CHLORIDE	5	SKS.	46.90	234.50
500-207	SERVICE CHARGES	224	CU FT	1.66	371.84
					TOTAL <u>2099.34</u>
500-306	WEIGHT: 20177	MILES: 50	TON MILES: 504.42	1.25	630.53
					TOTAL BOOK PRICE OF BULK TICKET: \$ <u>3729.87</u>

500-225 RETURN SERVICE CHARGES _____ CU FT 1.66
 500-306 WEIGHT: _____ RETURN MILES: 50 TON MILES: _____ 1.25

REC'D
 STATE COMPTROLLER
 CONSERVATION DIVISION
 Wichita, Kansas
 DEC 1 1993

