

CONFIDENTIAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

RELEASED
MAR 28 2002
FROM CONFIDENTIAL

API NO. 15- 097-21443 0000

County Kiowa County, Kansas

S/2-SE - NW - Sec. 24 Twp. 29S Rge. 19 XXV

2225 Feet from S (circle one) Line of Section

1970 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Koehn Well # 1-24

Field Name Nichols

Producing Formation Stotler

Elevation: Ground 2326' KB 2335'

Total Depth 5090' PBDT 3611'

Amount of Surface Pipe Set and Cemented at 365.67 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Att. 1 2-18-00 U.C.
(Data must be collected from the Reserve Pit)

Chloride content 37,400 ppm Fluid volume 800 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name **RELEASED**

Lease Name NOV 1-1 2001 License No. _____

Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County Kiowa Docket No. _____

FROM CONFIDENTIAL

Operator's License # 5004

Name: Vincent Oil Corporation

Address 125 N. Market - Suite 1075

City/State/Zip Wichita, Kansas 67202

Purchaser: _____

Operator Contact Person: Richard A. Hiebsch

Phone (316) 262-3573

Contractor's Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Gerald Honas

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

09-10-99 09-23-99 09-25-99

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Richard A. Hiebsch

Title President Date 11-10-99

Subscribed and sworn to before me this 10th day of November 1999

Notary Public Yolanda Eubanks

Date Commission Expires 10-9-2001 RECEIVED

KANSAS CORPORATION COMMISSION

K.C.C. OFFICE USE ONLY		
<input checked="" type="checkbox"/>	Letter of Confidentiality Attached	
<input checked="" type="checkbox"/>	Wireline Log Received	
<input checked="" type="checkbox"/>	Geologist Report Received	
Distribution		
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
KCC	SWD/Rep	NGPA
KGS	Plug	Other
(Specify)		

YOLANDA EUBANKS
NOTARY PUBLIC
STATE OF KANSAS
My Appl. Exp. 10-9-2001

15 1999
11-15-1999
CONSERVATION DIVISION
WICHITA, KS

Form ACO-1 (7-91)

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Log Formation (Top), Depth and Datum Sample
 Name (see attached) Top Datum

List All E.Logs Run:
 Dual Induction, Sonic, Compensated,
 Density/Neutron, Cement Bond

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	365.67'	Life Class A	100 100	2%cc 2%gel
Production	7-7/8"	4-1/2"	10.5#	3651'	ASC	140	5#/sk kolsea

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3563 to 3570 ft.	none	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	none			
Date of First, Resumed Production, SMD or Inj.	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
10-20-99				
Estimated Production Per 24 Hours	Oil 0 Bbls.	Gas 350 Mcf	Water 0 Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 3563 to 3570 ft.

RELEASED

CONFIDENTIAL

MAR 28 2001

Koehn 1-24
S/2 SE/4 NW/4 Sec. 24-29S-19W
Kiowa County, KS

FROM CONFIDENTIAL

Drill Stem Tests:

DST #1 4407-4441 ft. (L-K.C. A & B zones)
30, 60, 45, 75
1st Open: Strong blow off bottom in 1 minute
2nd Open: Strong blow off bottom in 10 seconds
Recovered: 2830 ft of gas in pipe
35 ft. drilling mud - no show
IFP: 16-21# FFP: 23-27#
ISIP: 1022# FSIP: 1047#
BHT: 110 degrees

RELEASED

NOV 11 2001

DST #2 4476-4510 ft. (L-K.C. "F" zone)
30,45,60,75
1st Open: strong blow in 10 seconds
2nd Open: strong blow in 1 minute
GTS in 3 minutes in 2nd Open
Gauged 3.7 MCF in 10 minutes and decreased,
too small to measure
Recovered 150 ft. mud, 125 ft. saltwater
IFP: 50-81# FFP: 98-140#
ISIP: 1285# FSIP: 1245#
BHT: 112 degrees

FROM CONFIDENTIAL

DST #3 4526-4590 ft. (L-K.C. "G" & "H" zones)
30,45,60,75
1st Open: strong blow in 2 1/2 minutes
2nd Open: strong blow in 3 minutes
Recovered 120 ft. muddy water, 2430 ft. saltwater
IFP: 118-695# FFP: 705-1205#
ISIP: 1445# FSIP: 1441#
BHT: 116 degrees

DST #4 4672-4699 ft. (L-K.C. "J" or Dennis zone)
30,60,30,60
1st Open: weak 3 in. blow
2nd Open: weak 1/2 in. blow
Recovered 75 ft. muddy water
IFP: 22-35# FFP: 36-49#
ISIP: 1292# FSIP: 1251#
BHT: 111 degrees

DST #5 4768-4930 ft. (L-K.C. "L", Marmaton, Pawnee)
45,60,45,75
1st Open: strong blow off bottom in 20 minutes
2nd Open: strong blow in 9 min.
Recovered: 250 ft. of gas in pipe,
35 ft drilling mud, no show
IFP: 28-30# FFP: 31-35#
ISIP: 296# FSIP: 424#
BHT: 111 degrees

RECEIVED

KANSAS CORPORATION COMMISSION

NOV 15 1999

CONSERVATION DIVISION
WICHITA, KS

RELEASED

CONFIDENTIAL

MAR 28 2001

Koehn 1-24

Page Two

FROM CONFIDENTIAL

DST #6 4987-5051 ft. (Mississippian - straddle to be paid by farmers)
 30,60,30,75
 1st Open: strong blow off bottom in 10 min.
 2nd Open: strong blow in 1 min.
 Recovered: 1800 ft. of gas in pipe,
 60ft. gassy mud with scum of oil
 IFP: 29-34# FFP: 31-39#
 ISIP: 173# FSIP: 176#
 BHT: 115 degrees

DST #7 3465-3582 ft. (Stotler - hookwall)
 Packer failure

RELEASED

DST #8 3360-3579 ft. (Stotler - hookwall)
 Packer failure

NOV 11 2001

FROM CONFIDENTIAL

Log: Formation Top	Depth	Datum
Stotler	3561	(-1226)
Heebner	4208	(-1873)
Brown Lime	4386	(-2051)
Lansing-K.C.	4399	(-2064)
Stark Shale	4672	(-2337)
Base K.C.	4819	(-2484)
Altamont	4871	(-2536)
Pawnee	4904	(-2569)
Fort Scott	4936	(-2601)
Cherokee Shale	4946	(-2611)
Mississippian	5004	(-2669)
RTD	5090	
LTD	5091	

RECEIVED
 KANSAS CORPORATION COMMISSION

NOV 15 1999

CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., INC.

Federal Tax I.D.# 48-0727860

2932
RELEASED
MAR 28 2001

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medida
708

DATE 9-10-99	SEC. 24	TWP. 29	RANGE 19	CALLED OUT 4:00 PM	ON LOCATION 7:00 PM	JOB START 11:15 AM	JOB FINISH 12:00 AM
LEASE Koehn	WELL # 1-24	LOCATION 54 + 183 str, 75, 1 3/4 W, 1/2 N			COUNTY Kiowa	STATE KA	
OLD OR NEW (Circle one)							

CONTRACTOR Dale #4 OWNER Same

TYPE OF JOB Surface

HOLE SIZE 12 1/4" T.D. 399'

CASING SIZE 8 5/8" = 31.65' DEPTH 222' to 329'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 22 1/2 Hls

EQUIPMENT

PUMP TRUCK # 352 CEMENTER T. D.
HELPER Shane W.

BULK TRUCK # 242 DRIVER Mark D.

BULK TRUCK # _____ DRIVER _____

CEMENT

AMOUNT ORDERED 100 lbs Lite + 270 cc,
100 lbs class #, 270 cc, 270 cc

COMMON	<u>100</u>	@ <u>6.35</u>	<u>635.00</u>
POZMIX		@	
GEL	<u>2</u>	@ <u>9.50</u>	<u>19.00</u>
CHLORIDE	<u>5</u>	@ <u>28.00</u>	<u>140.00</u>
	<u>100 Lite</u>	@ <u>5.55</u>	<u>555.00</u>
		@	
		@	
		@	
		@	
HANDLING	<u>200</u>	@ <u>1.05</u>	<u>210.00</u>
MILEAGE	<u>35</u>		<u>280.00</u>
			TOTAL <u>1839.00</u>

REMARKS:

Ran 31.65' of 8 5/8" cas. Bore circulator
Mixed 100 lbs Lite + 270 cc, followed
By 100 lbs class #, 270 cc, 270 cc.
Reamed plug. Displaced with fresh
H₂O.

Cement did circulate ✓
Shane

SERVICE

DEPTH OF JOB	<u>31.65'</u>		
PUMP TRUCK CHARGE	<u>0-300'</u>		<u>470.00</u>
EXTRA FOOTAGE	<u>65'</u>	@ <u>.43</u>	<u>N/C</u>
MILEAGE	<u>35</u>	@ <u>2.85</u>	<u>99.75</u>
PLUG	<u>1-8 5/8" wooden</u>	@ <u>45.00</u>	<u>45.00</u>
		@	
		@	
			TOTAL <u>1614.75</u>

CHARGE TO: Vincent Oil Corp.

STREET 125 N. Market Suite 1075

CITY Wichita STATE Ka ZIP 67202

FLOAT EQUIPMENT

RELEASED

	@	
	@	
	@	
	@	
	@	

NOV 11 2001

FROM CONFIDENTIAL

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE X Rich Wheeler

TOTAL _____

TAX - 0 -

TOTAL CHARGE \$ 2453.75

DISCOUNT \$ 490.75 IF PAID IN 30 DAYS

SIGNATURE X Rich Wheeler

PRINTED NAME _____

Per Bid Net \$ 1963.00

ALLIED CEMENTING CO., INC.

2728

Federal Tax ID # 48-0727860

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

NOV 28 2001

CONFIDENTIAL

SERVICE POINT:

Medicine Lodge

DATE 9-25-99	SEC. 24	TWP. 29	RANGE 19	CONFIDENTIAL	ON LOCATION 12:00 Am	JOB START 6:28 Am	JOB FINISH 7:00 Am
LEASE KOehn	WELL# 1-24	LOCATION 54 + 183 Jct 75, 1/4 W	RANDOM	DATED OUT 11:00 pm	ON LOCATION 12:00 Am	COUNTY Kiowa	STATE KS
OLD OR NEW (Circle one)			N/S				

CONTRACTOR Duke #4	OWNER Vincent Oil Corp.
TYPE OF JOB Production	CEMENT
HOLE SIZE 7 7/8	T.D. 5090
CASING SIZE 4 1/2 x 10-5	DEPTH 3642
TUBING SIZE v secl	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX 900	MINIMUM 150
MEAS. LINE	SHOE JOINT 32
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT bbls freshwater	
EQUIPMENT	
PUMP TRUCK #261-265	CEMENTER Carl Bolding
BULK TRUCK #	HELPER MAX B
BULK TRUCK #	DRIVER JD
BULK TRUCK #	DRIVER

AMOUNT ORDERED 140 5x ASC + 5 th Kol-seal	
500 Gal mud clean	
RELEASED	
COMMON	@
POZMIX NOV 11 2001	@
GEL	@
CHLORIDE	@
ASC 140	@ 8.20 1148.00
KOL-SEAL 700#	@ .38 266.00
MUD CLEAN 500 Gal	@ .75 375.00
HANDLING 140	@ 1.05 147.00
MILEAGE 140 x 35	@ .04 196.00

KANSAS CORPORATION COMMISSION

TOTAL \$2132.00

NOV 15 1999

REMARKS:

pipe on bottom, break circulation
pump 12 BBLs mud clean, plug Rat
Hole w/ 15 5x mix + pump 105 5x ASC +
5th Kol-seal, cement in stop pumps,
wash pump + lines, Release plug.
Displace plug with 58 bbls freshwater.
Land plug + float held.

SERVICE

CONSERVATION DIVISION
WICHITA, KS

DEPTH OF JOB 3642	
PUMP TRUCK CHARGE	1080.00
EXTRA FOOTAGE	@
MILEAGE 35	@ 2.85 99.75
PLUG Rubber 4 1/2"	@ 38.00 38.00

TOTAL \$1217.75

CHARGE TO: Vincent Oil Corp
STREET 125 N. MARKET, St. # 1075
CITY WICHITA STATE KANSAS ZIP 67202

FLOAT EQUIPMENT

1- Regular Guide shoe	@ 90.00	90.00
1- APV Insert	@ 152.00	152.00
2- BASKETS	@ 130.00	260.00
6- Centralizers	@ 23.00	138.00

TOTAL \$640.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX	
TOTAL CHARGE	\$3989.75
DISCOUNT 797.95	IF PAID IN 30 DAYS
NET #	3191.80
SIGNATURE Pat Livingston	PRINTED NAME

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "Allied" shall mean Allied Cementing Co., Inc., and "Customer" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

—**TERMS:** Unless satisfactory credit has been established, "CUSTOMER" must tender full cash payment to "ALLIED" before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, "CUSTOMER" agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that "CUSTOMER" may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the "CUSTOMER" or at the option of "ALLIED," refunded directly to "CUSTOMER." For purposes of this paragraph, ALLIED and CUSTOMER agree that KANSAS law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

—**ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.

—**PRICES AND TAXES:** All merchandise listed in "ALLIED'S" current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

—**TOWING CHARGES:** ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

—**PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

—**DEADHAUL CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

—**SERVICE CONDITIONS AND LIABILITIES:** 1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. Customer shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES: 1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.

ALLIED CEMENTING CO., INC.

2728

Federal Tax ID # 48-0727880

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

MAR 28 2001

CONFIDENTIAL

SERVICE POINT

Medicine Lodge

DATE <u>9-25-99</u>	SEC. <u>24</u>	TWP. <u>29</u>	RANGE <u>19</u>	CONF. <u>CONF</u>	CALLED OUT <u>7:30 pm</u>	ON LOCATION <u>12:00 Am</u>	JOB START <u>6:28 Am</u>	JOB FINISH <u>7:00 Am</u>
LEASE <u>Koehn</u>	WELL # <u>1-24</u>	LOCATION <u>54 + 183 Jct 75, 1/4 W</u>	COUNTY <u>Kiowa</u>	STATE <u>KS</u>				
OLD OR NEW (Circle one) <u>NEW</u>			<u>N/S</u>					

CONTRACTOR Duke # 4

TYPE OF JOB Production

HOLE SIZE 7 7/8 T.D. 5090

CASING SIZE 4 1/2 x 10-5 DEPTH 3642

TUBING SIZE used DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 900 MINIMUM 150

MEAS. LINE SHOE JOINT 32

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT bbls freshwater

EQUIPMENT

PUMP TRUCK CEMENTER Carl Building

261-265 HELPER Max B

BULK TRUCK # DRIVER JD

BULK TRUCK # DRIVER

OWNER Vincent Oil Corp.

CEMENT

AMOUNT ORDERED 140 5x ASC + 5 Kol-seal

500 Gal mud clean

RELEASED

COMMON	@		
POZMIX	@	NOV 1 2001	
GEL	@		
CHROM	@		
ASC	@	140	8.20 1148.00
KOL-SEAL	@	700#	.38 266.00
MUD-CLEAN	@	500 Gal	.75 375.00
HANDLING	@	140	1.05 147.00
MILEAGE	@	140 x .35	.04 49.00

TOTAL \$2132.00

REMARKS:

pipe on bottom break circulation
pump 12-BBLs mud-clean plug last
hole w/ 15 5x mix + pump 15 5x ASC +
Kol-seal, cement in stop pumps,
wash pump + lines, Release plug.
Displace plug with 58 bbls freshwater.
Land plug + float held.

SERVICE

DEPTH OF JOB	<u>3642</u>	
PUMP TRUCK CHARGE		1080.00
EXTRA FOOTAGE	@	
MILEAGE	@	35 2.85 99.75
PLUG RUBBER	@	4 1/2" 38.00 38.00
KANSAS CORPORATION COMMISSION	@	

TOTAL \$1217.75

CHARGE TO: Vincent Oil Corp.

STREET 125 N. MARKET, St. # 1075

CITY WICHITA STATE KANSAS ZIP 67202

CONSERVATION DIVISION
WICHITA, KS

FLOAT EQUIPMENT

1- Regular Guide shoe	@	90.00	90.00
1- API Insert	@	152.00	152.00
2- Baskets	@	130.00	260.00
6- Centralizers	@	23.00	138.00

TOTAL \$640.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Rate Livingston

TAX

TOTAL CHARGE \$3989.75

DISCOUNT 797.95 IF PAID IN 30 DAYS

NET # 3191.80

PRINTED NAME Pat Livingston