

Operator Name: MTM PETROLEUM, INC. Lease Name: RHODES A Well #: 1
 Sec. 16 Twp. 29 S. R. 19 East West County: KIOWA

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Release Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	APR 0 1993	2640	-0291
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	FRUEBNER SH	4257	-1908
List All E. Logs Run:		CONFIDENTIAL	4820	-2471
		CHEROKEE	4994	-2642
		MISSISSIPPIAN	5084	-2735

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	503'	Lite	150 sks	3% cc
					Pozmix	100 sks	3%cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. P & A 3-11-02	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____



TREATMENT REPORT

Customer ID		Date	
Customer <i>MTM PET. INC.</i>		<i>3-9-02</i>	
Lease <i>RHODES</i>		Lease No.	Well # <i>1</i>
Field Order # <i>4588</i>	Station <i>Pratt, KS.</i>	Casing	Depth
Type Job <i>PTA - NEW WELL</i>		County <i>KIOWA</i>	State <i>KS.</i>
		Formation <i>TD-5156'</i>	Legal Description <i>16-29-19</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
				<i>125 SK. 60/40 PO</i>				
Depth	Depth	From	To	Pre-Pad				5 Min.
Volume	Volume	From	To	Pad				10 Min.
Max Press	Max Press	From	To	Frac				15 Min.
Well Connection	Annulus Vol.	From	To					Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush				Total Load

Customer Representative <i>M. KERN</i>	Station Manager <i>D. BUTRY</i>	Treater <i>K. GORDLEY</i>
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Service Units	<i>107</i>	<i>26</i>	<i>36</i>	<i>70</i>
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>2300</i>					<i>ON LOCATION 3-8-02</i>
<i>0430</i>			<i>10</i>	<i>6</i>	<i>1st PUG AT 1250' w/ 50 SK. CEMENT</i>
			<i>14</i>	<i>6</i>	<i>BREAK CORE.</i>
			<i>14</i>	<i>6</i>	<i>PUMP 50 SK. CEMENT</i>
					<i>PUMP 14 bbl H₂O</i>
<i>0530</i>			<i>10</i>	<i>5</i>	<i>2nd PUG AT 600' w/ 40 SK. CEMENT</i>
			<i>11</i>	<i>5</i>	<i>BREAK CORE.</i>
			<i>5</i>	<i>5</i>	<i>PUMP 40 SK. CEMENT</i>
					<i>PUMP 5 bbl H₂O</i>
<i>0630</i>			<i>3</i>	<i>3</i>	<i>3rd PUG AT 40' w/ 10 SK. CEMENT</i>
			<i>3</i>	<i>3</i>	<i>BREAK CORE.</i>
					<i>CORE CEMENT TO SURFACE</i>
					<i>10 SK. CEMENT</i>
			<i>5</i>	<i>2</i>	<i>PUG PRT HOLE - 15 SK. CEMENT</i>
			<i>3</i>	<i>2</i>	<i>PUG MOUSE HOLE - 10 SK. CEMENT</i>
<i>0730</i>					<i>JOB COMPLETE</i>
					<i>THANKS - KEVIN</i>

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TREATMENT REPORT

Customer ID	Date
Customer MTM Pet	2-28-02
Lease	Lease No. / Well #

Field Order # 4339	Station Pratt KS	Casing 8 7/8	Depth 503	County Hiowa	State KS
Type Job 8 7/8 Surface New Well	Formation	Legal Description 16-29-19w			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 8 7/8	Tubing Size PBTP	Shots/Ft		Acid 100 ski 60/40 202	Rate	Press	ISIP
Depth 488	Depth PBTP	From	To	Pre Pad 2% Gel 3% CC	Max		5 Min.
Volume 32	Volume	From	To	Pad 1.25A3 14.5 ppg	Min		10 Min.
Max Press	Max Press	From	To	Free 150 ski Lite	Avg		15 Min.
Well Connection	Annulus Vol.	From	To	3% CC 1.82 13.0	HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush 72 Bbls 3L	Gas Volume		Total Load

Customer Representative Mike Kern	Station Manager D. Autry	Treater D. Scott
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Service Units	106	35	57	38	70
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0700					On loc w/Trk's Safety mtg Csg on Bottom Break Circ w/Rig
1115	400		48	5.5	St mixing head Cmt @ 13.0 ppg 150 ski
1125	300		25	5.5	St mixing Tail Cmt @ 14.5 ppg 100 ski
1135	0				Chose In & Release Plug
1137	100			5.0	St Disp w/H2O
1450	210		32	0	Disp In & Chose In w/H
					Circ 8 Bbls Cmt = 25 ski Cmt
					Job Complete
					Thank you Scotty
					Release
					APR 1 8 2002
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