

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5171
Name TXO Production Corp.
Address 155 N. Market, Suite 1000
City/State/Zip Wichita, Kansas 67202

Operator Contact Person Doug Clark
Phone 316 269-7600

Contractor: License # 5106
Name Freeman Drilling Co.

Wellsite Geologist Earl Moore
Phone 316 263-0901

PURCHASER D&A 8-31-85

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWQ: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
8-22-85 8-30-85 8-31-85
Spud Date Date Reached TD Completion Date
5050' N/A
Total Depth PBD
8-5/8" @ 437'

Amount of Surface Pipe Set and Cemented at...feet

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet

If alternate 2 completion, cement circulated N/A
from...feet depth to...w/...SX cmt

API NO. 15- 097-21,174-0000

County Kiowa

SW SW NE Sec. 36 Twp. 29S Rge. 18 East West

2970 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

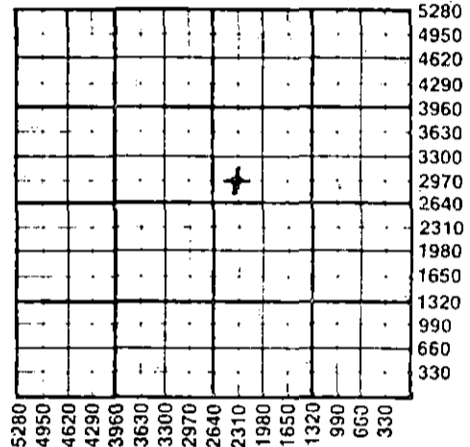
Lease Name Jenkins "G" Well # 1

Field Name Parkin

Producing Formation Dry

Elevation: Ground 2085 2097 KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water...Ft North from Southeast Corner (Stream,pond etc)...Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # None

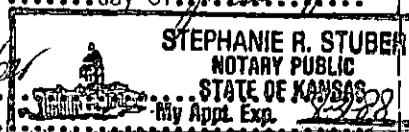
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Doug Clark
Title District Geologist Date 1-29-86

Subscribed and sworn to before me this 29 day of January 1986

Notary Public Stephanie R. Stuber
Date Commission Expires 2-31-88



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)
RECEIVED STATE CORPORATION COMMISSION

JAN 31 1986 1-31-1986
CONSERVATION DIVISION

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

<p>Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>DST #1, 4888-4930' (Mississippi): IFP/30"=78-118 psig, weak to fair blow. ISIP/60"=1524 psig. FFP/45"=157-226 psig, weak to fair blow. FSIP/90"=1504 psig. Rec: 120' MW + 285' SW. (Cl-=55,000 ppm)</p>	<p>Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample</p> <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 60%;">Name</th> <th style="width: 20%;">Top</th> <th style="width: 20%;">Bottom</th> </tr> </thead> <tbody> <tr><td>Ft. Riley</td><td>2612</td><td>- 515</td></tr> <tr><td>Wreford</td><td>2760</td><td>- 663</td></tr> <tr><td>Cottonwood</td><td>2963</td><td>- 866</td></tr> <tr><td>Foraker</td><td>3070</td><td>- 973</td></tr> <tr><td>Onaga Shale</td><td>3226</td><td>-1129</td></tr> <tr><td>Wabaunsee</td><td>3256</td><td>-1159</td></tr> <tr><td>Stotler</td><td>3390</td><td>-1293</td></tr> <tr><td>Tarkio</td><td>3444</td><td>-1347</td></tr> <tr><td>Emporia</td><td>3474</td><td>-1377</td></tr> <tr><td>Bern</td><td>3530</td><td>-1433</td></tr> <tr><td>Howard</td><td>3603</td><td>-1506</td></tr> <tr><td>Oread</td><td>3978</td><td>-1881</td></tr> <tr><td>Heebner</td><td>4074</td><td>-1977</td></tr> <tr><td>Toronto</td><td>4092</td><td>-1995</td></tr> <tr><td>Douglas Shale</td><td>4127</td><td>-2030</td></tr> <tr><td>Brown Lime</td><td>4247</td><td>-2150</td></tr> <tr><td>Lansing</td><td>4266</td><td>-2169</td></tr> <tr><td>Dennis</td><td>4531</td><td>-2434</td></tr> <tr><td>Swope</td><td>4596</td><td>-2499</td></tr> <tr><td>Hertha</td><td>4639</td><td>-2542</td></tr> <tr><td>BKC</td><td>4676</td><td>-2579</td></tr> </tbody> </table>	Name	Top	Bottom	Ft. Riley	2612	- 515	Wreford	2760	- 663	Cottonwood	2963	- 866	Foraker	3070	- 973	Onaga Shale	3226	-1129	Wabaunsee	3256	-1159	Stotler	3390	-1293	Tarkio	3444	-1347	Emporia	3474	-1377	Bern	3530	-1433	Howard	3603	-1506	Oread	3978	-1881	Heebner	4074	-1977	Toronto	4092	-1995	Douglas Shale	4127	-2030	Brown Lime	4247	-2150	Lansing	4266	-2169	Dennis	4531	-2434	Swope	4596	-2499	Hertha	4639	-2542	BKC	4676	-2579
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	437'	Lite Class A	225 100	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
N/A							
TUBING RECORD				Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
N/A							
Date of First Production	Producing Method						
D&A 8-31-85	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
N/A	N/A	N/A	N/A				
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION Disposition of gas: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease	Production Interval <input type="checkbox"/> Open Hole <input type="checkbox"/> Perforation <input type="checkbox"/> Other (Specify) <input type="checkbox"/> Dually Completed <input type="checkbox"/> Commingled
	D&A 8-31-85

OPERATOR TXO Production Corp.

LEASE NAME Jenkins "G" #1

SEC. 36 TWP. 29S RGE. 18W

XX
(W)

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>LOG TOPS (continued)</u>				
Marmaton	4733	-2636		
Mid/Altamont	4746	-2649		
Cherokee Shale	4816	-2719		
Eros. Mississippi	4883	-2786		
S. Mississippi	4916	-2819		
RTD	5050			
LTD	5050			

RECEIVED
STATE CORPORATION COMMISSION

JAN 31 1986

CONSERVATION DIVISION
WABIA, KANSAS