TYPE	AFFIDAVIT OF COMPLETION F	FORM ACO-1 WELL HISTORY Compt.
SIDE ONE		•
mission, 200 Co days after the Attach ser If confidential record and Side	opies of this form shall be filed with blorado Derby Building, Wichita, Kans completion of a well, regardless of parate letter of request if the information of the confidential. Two will then be held confidential. The must be made on dual completion,	sas 67202, within thirty (30) how the well was completed. mation is to be held confidential. on Side One will be of public
injection and t Attach one	temporarily abandoned wells. <u>copy only</u> wireline logs (i.e. elected). (Rules 82-2-105 & 82-2-125)	rical log, sonic log, gamma ray
LICENSE #52	286 EXPIRATION DAT	E September 4, 1983
OPERATORHo	orizon Petroleum Corporation	API NO. 15-097-20,578-A
ADDRESS R	iverfront Place, 833 N. Waco	COUNTY Kiowa
W	ichita, KS 67203	FIELD Pyle NE
** CONTACT PERS	GON Jerry Hoggatt PHONE 316 - 267-8416	PROD. FORMATION N/A
PURCHASER N	A-Kec	LEASE Starkey
ADDRESS	165-kec	WELL NO. 1
	· · · · · · · · · · · · · · · · · · ·	WELL LOCATION C S/2 NE SW
	-30, Inc.	1650 Ft. from South Line and
CONTRACTOR ADDRESS 25	51 N. Water, Suite 10	1980 Ft. from West - Line of
	ichita, KS 67202	the SW (Qtr.)SEC 1 TWP29S RGE16 (W
PLUGGING	1011124, RO 07202	WELL PLAT (Office
CONTRACTOR		Use Only
ADDRESS		KCC KCS
·		_ KUS_1/Z SWD/REP
TOTAL DEPTH	4730' PBTD	PLG.
· · · · ·	8/83 DATE COMPLETED 4/12/83	
	42' DF KB 2047'	
DOCKET NO. OF I	XXXXXXX (ROTARY) KXXXX TOOLS. DISPOSAL OR REPRESSURING WELL BEING E OF WATER FROM THIS LEASE	
Amount of surfa	ace pipe set and cemented Prev. set	DV Tool Used?
THIS AFFIDAVIT	APPLIES TO: (Circle ONE) - Oil, Gas, corarily Abandoned, (WWO) Other	
	TS OF THE STATUTES, RULES AND REGULAT RY HAVE BEEN FULLY COMPLIED WITH.	CIONS PROMULGATED TO REGULATE THE OIL
	,	
	•	(
lanny	A F F I D A V I T	`
that:	Hoggatt , b	peing of lawful age, hereby certifies
I am the A The statements	Affiant, and I am familiar with the cand allegations contained therein ar	contents of the foregoing Affidavit.
	,	(Sunt bout
		Jerry Hoggattame
SUBSCRIBET	JANET L. PIENCE	th day of September,
19 <u>83</u> .	NOTARY PUBLIC STATE OF KANSAS VAPPILEND 6-16-25	
		Yanet A. Lacoo)
MY COMMISSION E	EXPIRES: 6-16-85	(NOTARY PUBLIC)
TIT COMMITTED TOM IS		
** The person w	tho can be reached by phone regarding	any questions concerning this

information.

*** IF HOLE IS PLUGGED A THIRD COPY IS NEEDED.
FOR INJECTION OR DISPOSAL FOUR COPIES ARE NEEDED.

SIDE TWO	a.	•		ELL HISTORY XX
OPERATOR Horizon Petroleum Corp. LEAS	٠	well NO.	SEC1TWP,	298 RGE 16 (W
FILL IN WELL INFORMATION AS RE Show all important zones of porosity and contents thereof; cored into cluding depth interval tested, cushion used, time tool open, flowing and	rvals, and all o	driii-stom tosts, in-	SHOW GEOLOGIC OR OTHER DESC	AL MARKERS, LOGS RUN RIPTIVE INFORMATION.
FORMATION DESCRIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH
Check if no Drill Stem Tests Run.			ş	
Washed down to R.T.D.		4730' 4730'	,	
			••	
If additional space is needed use Page 2, Report of all strings set — surface, intermediate, production, etc.		RECORD (New) on (II== 1)	
[9]	Sotting depth	Type cement	or (Used)	Type and percent additives
SURFACE - set by previous operator				- GGIII463
		DEC	25	

Purpose of string	Sixe hole drilled	Sixe casing set (in O.D.)	Weight lbs/ft.	Setting depth	ting dopth Type cement Sacks	nt Sacks Type and percen additives	
SURFACE - set	by previou	s.operate	or 🧢				
PRODUCTION	7-7/8"	5-1/2"	15-1/2	4715 '	RFC 50/50 Poz.	25 125	
· · · · · ·			,			1	

LINER RECORD				PERFORATION RECORD			
Top, ft. N/A	Bottom, ft.	Sacks cement	Shots per ft.	Sixe & type 4" SSB II	Popth Interval 4634-1-4642		
	TUBING RECOR	RD .	2	It	4643'-4647'		
Size 2-3/8" x 4	Setting depth 4,7# 4675	Packer set of None	2	- 11	4607'-4611' 4621'-4627'		

Amount and kind of material used	Depth interval treated
1000 gal. MSR 100 (15%) w/22 perf balls; 5802 CCF:Nitrogen frac 250 gal. acid; 750 gal HCL (28%); refrac nitrogen frac	; 1:4634'-4642'
crosslink jel frac 1000 gal. MSR 100 (15%) w/24 perf balls; 6065 CCF Nitrogen frac 1500 gal. HCL (15%)	4643'-4647' ; 4607'-4611' 4621'-4627'
Producing method (flowing, pumping, gas lift, etc.) non-commercial (Temp. Abd.)	Gravity
Estimated Production -I.P. Bigosition of any (world world an local product) Bigosition of any (world world an local product)	Gas-oil ratio

Production -I.P.

Disposition of gos (vented, used on loose or sold)

Perforations