

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR CINCO EXPLORATION COMPANY #7306 API NO. 15-097-20899-0000

ADDRESS P. O. Box 3723 COUNTY Kiowa

Victoria, Texas 77903 FIELD Wildcat PYLE NE

**CONTACT PERSON Melvin Klotzman Petroleum Consultant PROD. FORMATION Mississippi

PHONE (512) 573-2416 LEASE Freda Dunbar

PURCHASER Permian WELL NO. # 3

ADDRESS 9810 East 42nd, Suite 233 WELL LOCATION NE NE NE

Tulsa, Oklahoma 74145 330 Ft. from North Line and

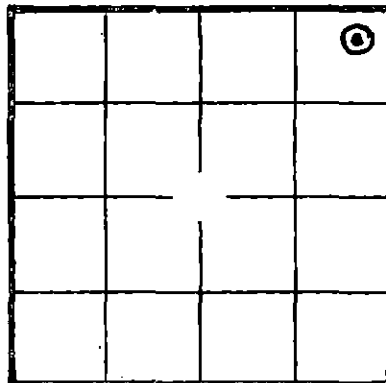
DRILLING H-30, Inc. 330 Ft. from East Line of

CONTRACTOR ADDRESS 251 North Water, Suite 10 the SEC. 1 TWP. 29 RGE 16W

Wichita, Kansas 67203

PLUGGING N/A WELL PLAT

CONTRACTOR ADDRESS



KCC KGS (Office Use)

TOTAL DEPTH 4770 PBTD 4738

SPUD DATE 08/03/82 DATE COMPLETED 08/26/82

ELEV: GR 2088 DF KB 2100

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 418 DV Tool Used? No

AFFIDAVIT

STATE OF TEXAS, COUNTY OF VICTORIA SS, I,

Melvin Klotzman OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Petroleum Consultant (FOR)(OF) CINCO EXPLORATION COMPANY

OPERATOR OF THE FREDA DUNBAR LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 3 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 27 DAY OF August, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIRM SAITH NOT.

RECEIVED STATE CORPORATION COMMISSION

SEP 09 1982

CONSERVATION DIVISION Wichita, Kansas

SUBSCRIBED AND SWORN BEFORE ME THIS 7th DAY OF September, 19 82.

(Signature)

Doris Davenport

NOTARY PUBLIC DORIS DAVENPORT

MY COMMISSION EXPIRES: 12-07-84

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; corrod intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Drillers Log				
Sand & Red Bed	0	1030	Heebner	4000
Red Bed & Shale	1030	2139	Lansing	4168
Lime & Shale	2139	4770	Stark	4419
TD	4770		Base/Kansas City	4498
			Fort Scott	4622
			Cherokee Shale	4642
			Cherokee Sand	4674
			Miss. Chat.	4682
			Miss.	4686
			Kinderhook Shale	4720
			Kinderhook LS	4723
			Kinderhook Ch	4752
DST #1 4672'-4683' Cherokee 30/60/60/90 minutes IFP-14/14 FFP-14/14 ISI-552 FSI-635 Recovered 15' mud.				
Ran Petro-Log Guard Log from 4769' to 418'				
DST #2 4683'-4716' Mississippi 30/60/60/90 minutes IFP-83/97 FFP-97/125 ISIP-967 FSIP-1022 Recov. 60' mud & 122 gas & oil cut. mud.				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** New or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	24#	418	"H"	100 TLW 150 A	3% CaCl2 3% CaCl2
Production	7 7/8"	4 1/2"	10.5#	4769	50/50 Poz	150	10% NaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	3 1/8" CsgGun	4690' 4706

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	4672	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized w/1500 gal 15% MCA w/500 SCF N2/bbl	4690-4706 G.R.
Frac w/25000# 20/40 sand & 15000# 10/20 sand. 42,400 gallons	
foam frac fluid. 350 bbl 2% KCL water 168,000 SCF N2	4690-4706 G.R.
Date of first production 8/27/82	Producing method (flowing, pumping, gas lift, etc.) Pumping
Rate of production per 24 hours	Gravity 36.8
Oil 93 bbls.	Gas 25 MCF
Water 12 %	Gas-oil ratio 269 CFPB
Disposition of gas (vented, used on lease or sold) Lease use & vented	Perforations 4690-4706 G.R.