

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5004
Name Vincent Oil Corporation
Address 125 N. Market
Suite 1110
City/State/Zip Wichita, Kansas 67202

Purchaser Inland Crude

Operator Contact Person June K. Burnett
Phone 316-262-3573

Contractor: License # 5004
Name Wheatstate Oilfield Services, Inc.

Wellsite Geologist John P. Hastings
Phone (316) 262-3573

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
6-29-85 7-8-85 8-7-85
Spud Date Date Reached TD Completion Date
5102
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 513 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt

API NO. 15-097-21,148-0000

County Kiowa
600 FEL & 500 FSL
SE/4 Sec. 25 Twp. 29 Rge. 19 East West

500 600 Ft North from Southeast Corner of Section
600 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

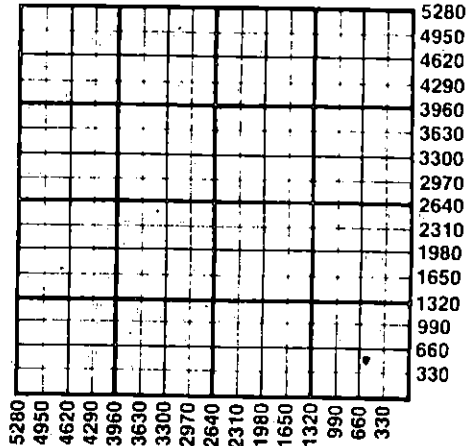
Lease Name Yost "C" Well # 1

Field Name Nichols

Producing Formation Lansing "B"

Elevation: Ground 2325 KB 2337

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water...Ft North from Southeast Corner (Stream, pond etc)...Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) Huey Grey (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Richard A. Hiebsch
Title Vice-President Date 8-27-85

Subscribed and sworn to before me this 27th day of August 1985
Notary Public June K. Burnett
Date Commission Expires March 30, 1989

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

RECEIVED
STATE CORPORATION COMMISSION (7-84)

OCT 30 1985 10-30-1985

SIDE TWO

Operator Name Vincent Oil Corporation Lease Name Yost "C" Well # 1

Sec. 25 Twp. 29 Rge. 19 East West County Kiowa

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes	<input type="checkbox"/> No	
DST #1: 4541'-4603' (Lansing G & G') 30-45-45-60	1st open - fair, good blow		Herrington 2621 (-284)
	2nd open - weak steady blow		Stotler 3571 (-1234)
	Rec: 1980' gassy saltwater (CL-113,000)		Emporia 3662 (-1325)
	IFP 260 - 520# IFIP 1506#		Heebner 4225 (-1888)
	FFP 640 - 914# ISIP 1506# BHT-126 deg.		Brown Lime 4408 (-2071)
DST #2: 4878'-4907' (Marmaton) 30-45-5-15	1st open - very weak blow		Lansing 4421 (-2084)
	2nd open - no blow, flushed tool, no help		Stark 4743 (-2406)
	Rec: 120' drilling mud		Base Kansas City 4838 (-2501)
	IFP 72 - 72# ISIP 72#		Marmaton 4900 (-2563)
	FFP 104 - 93# FSIP 93# BHT-123 deg.		Cherokee Shale 4972 (-2635)
DST #3: 4434'-4473' (Tailpipe Straddle Test)	Packer Failure / MISRUN		Mississippian 5024 (-2687)
DST #4: 4445'-4465' (Hookwall Straddle Test) 45-60-30-45;	1st open-strg blw, gas to surface in 15 min. 1st open gauged: 15.7 MCF/25 min; 18.7 MCF/35 min. 15.7 MCF/45 min.		LTD 5101
	2nd open - gas to surface immediately, too small to measure. REC: 465' clean gassy oil		
	90' heavy oil & gas cut mud (8% G, 70% O, 15% M, 7% W) 90' heavy oil & gas cut muddy water (4% gas, 40% oil, 30% mud, 26% water) 360' saltwater		
	IFP 160 - 310#; ISIP 1431#; FFP 330 - 440#; FSIP 1411#		

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface production	12 1/4	8 5/8	23	513	Lite Common	175	3% cc, 2% gel
	7 7/8	4 1/2	10 1/2	4610	Thixotropic	100	2% gel

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4445-49	250 gals. 15% MCA	
4	4456-59	750 gals. 15% MCA	

TUBING RECORD Size 2-3/8" Set At 4458' Packer at N/A Liner Run Yes No

Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (explain) _____

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	5 Bbls	20 MCF	80 Bbls		CFRB

METHOD OF COMPLETION

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) _____
 Used on Lease Dually Completed Commingled

