

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5004

Name: Vincent Oil Corporation

Address 100 No. Main, Suite 500

Wichita, Kansas 67202-1308

City/State/Zip \_\_\_\_\_

Purchaser: Texaco Trading & Transp.

Operator Contact Person: Richard A. Hiebsch

Phone ( 316 ) 262-3573

Contractor: Name: Brandt Drilling

License: 5840

Wellsite Geologist: Gary Gensch

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp. Abd.

Gas  Inj  Delayed Comp.

Dry  Other (Core, Water Supply, etc.)

If OAWO: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:

Mud Rotary  Air Rotary  Cable

9-27-90 10-3-90 12-28-90  
Spud Date Date Reached TD Completion Date

API NO. 15- 097-21296-0000

County Kiowa

100' NW \_\_\_\_\_ East

C NE NE Sec. 28 Twp. 29S Rge. 18 x West

4690 Ft. North from Southeast Corner of Section

730 Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

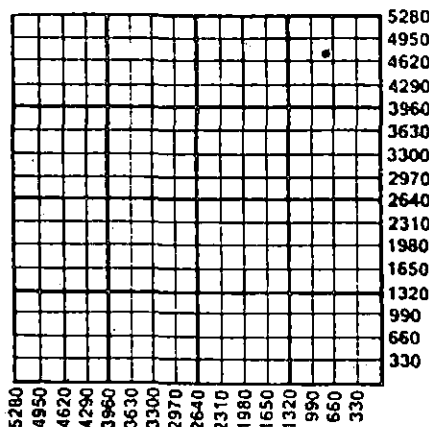
Lease Name Allen Schmidt Well # 1

Field Name Nichols

Producing Formation Mississippian

Elevation: Ground 2239 KB 2245

Total Depth 5015 PBDT 5007



Amount of Surface Pipe Set and Cemented at 290 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

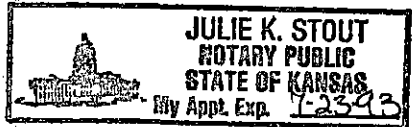
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**INSTRUCTIONS:** This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Richard A. Hiebsch  
Title Richard A. Hiebsch  
Vice President Date 1-3-91

Subscribed and sworn to before me this 3rd day of January  
19 91.  
Notary Public Julie K. Stout 1-4-1991  
Date Commission Expires July 23, 1993



RECEIVED  
STATE CORPORATION COMMISSION  
K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
G  Wireline Log Received  
C  Drillers Timelog Received  
DISTRIBUTION  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

**SIDE TWO**

Operator Name Vincent Oil Corporation Lease Name Allen Schmidt Well # 1

Sec. 28 Twp. 29S Rge. 18  East  West  
 County Kiowa County, Kansas

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets.)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy.)	<p align="center"><b>Formation Description</b></p> <p align="center"><input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample</p> <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:60%;">Name</th> <th style="width:20%;">Top</th> <th style="width:20%;">Bottom</th> </tr> </thead> <tbody> <tr><td>Heebner</td><td>4146</td><td>-1901</td></tr> <tr><td>Toronto</td><td>4162</td><td>-1917</td></tr> <tr><td>Douglas</td><td>4181</td><td>-1936</td></tr> <tr><td>Brown Lime</td><td>4325</td><td>-2080</td></tr> <tr><td>Lansing/K C</td><td>4336</td><td>-2091</td></tr> <tr><td>Base Kansas City</td><td>4752</td><td>-2507</td></tr> <tr><td>Altamont</td><td>4816</td><td>-2571</td></tr> <tr><td>Pawnee</td><td>4846</td><td>-2601</td></tr> <tr><td>Cherokee Shale</td><td>4872</td><td>-2627</td></tr> <tr><td>Mississippian</td><td>4958</td><td>-2713</td></tr> </tbody> </table>	Name	Top	Bottom	Heebner	4146	-1901	Toronto	4162	-1917	Douglas	4181	-1936	Brown Lime	4325	-2080	Lansing/K C	4336	-2091	Base Kansas City	4752	-2507	Altamont	4816	-2571	Pawnee	4846	-2601	Cherokee Shale	4872	-2627	Mississippian	4958	-2713
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**CASING RECORD** LTD 4985  
 New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface (n)	12 1/4"	8 5/8"	23#	290	60/40 Poz	175	2% gels, 3% c.c.
Production (u)		4 1/2"	10 5#	4969	Surefil	150	

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		10% MCA/FE Acid	1650

**TUBING RECORD** Size 2 3/8" Set At 4988 Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First Production 12-28-90 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	0	25		

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

**METHOD OF COMPLETION** Production Interval \_\_\_\_\_

Open Hole  Perforation  Dually Completed  Commingled  
 Other (Specify) \_\_\_\_\_

1-17-91

ORIGINAL

#1 Allen Schmidt  
100' NW C NE NE  
Section 28-T29S-R18W  
Kiowa County, Kansas

The #1 Allen Schmidt well is producing 30 barrels of water per day,  
no oil, no gas.

Continue to pump to hopefully produce oil in near future.

Vincent Oil Corporation  
100 No. Main, Suite 500  
Wichita, Kansas 67202-1308

RECEIVED  
STATE COMMISSION

JAN 18 1991

COMMISSIONER  
WICHITA, KANSAS

TELEPHONE:  
AREA CODE 913 483-2627

ALLIED CEMENTING COMPANY, INC.

ORIGINAL  
P.O. BOX 31  
RUSSELL, KANSAS 67665

TO: Vincent Oil Corporation  
100 N. Main Suite 500  
Wichita, KS 67202

INVOICE NO. 57514  
PURCHASE ORDER NO: \_\_\_\_\_  
LEASE NAME A.I. Schmidt #1  
DATE Sept. 27, 1990

SERVICE AND MATERIALS AS FOLLOWS:

*Surface  
w/ply*

Common 105 sks @ \$5.00 \$ 525.00  
Poz Mix 70 sks @ \$2.25 157.50  
Chloride 5 sks @ \$20.00 100.00

\$ 782.50

Handling 175 sks @ \$.90 157.50  
Mileage (56) @ \$.03 per sk per mi 294.00  
Surface 360.00  
Mi @ \$2.00 Pmp Trk 78.00  
Plug 40.00

929.50

2110-26  
\$8541

Total

\$ 1,712.00

Cement Circ.

Less 20%

~~cement to plug well~~

~~10-22  
2,30-99  
\$7501~~

342.10

\$1361.60

THANK YOU

RECEIVED  
OCT 1 1990  
VINCENT OIL CORP.

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2% Charged Thereafter.



ORIGINAL

CUSTOMER

INVOICE DATE
10/03/90

DIRECT BILLING INQUIRIES TO: 713-895-5821	TERMS: NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	REMIT TO: B.J. SERVICES P.O. BOX 100806 HOUSTON, TX 77212
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PAGE	INVOICE NO.
1	KK089

VINCENT OIL CORPORATION  
KANSAS STATE BANK BUILDING  
WICHITA

AUTHORIZED BY
611081

PURCH. ORDER REF. NO.

WELL NUMBER : 1

CUSTOMER NUMBER : 02035000

LEASE NAME AND NUMBER ALLEN SCHMIDT	STATE 14	COUNTY/PARISH	CITY	DISTRICT NAME MEDICINE LOGE	DISTR. NO. 3350
JOB LOCATION/FIELD	MTA DISTRICT	DATE OF JOB 10/03/90	TYPE OF SERVICE LAND-LONG STRING/PRODUCT		

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10100326	1.00	CEMENT CASING 4,501 TO 5,000 FEET	1,260.00		1,260.00
10109005	40.00	MILEAGE CHRG, FROM NEAREST BASE OF	2.35		94.00
10410504	150.00	CLASS "A" CEMENT	5.50	CF	825.00
10428020	900.00	A-10 GYPSEAL	0.22	LB	198.00
10428048	100.00	A-9 KCL	0.25	LB	25.00
10415049	141.00	A-7-P CALCIUM CHLORIDE PELLETS	0.46	LB	64.86
10420145	141.00	BJ-TITAN GEL, BENTONITE, BULK SALES	0.13	LB	13.33
10415082	600.00	KOL SEAL	0.33	LB	198.00
10425010	400.00	MUD-SWEEP, WITH BJ-TITAN PUMPING EQ	1.45	GL	580.00
10620001	177.00	MIXING SERVICE CHRG DRY MATERIALS, P	1.10		194.70
10940131	514.50	DRAYAGE, PER TON MILE	0.75		385.88
0430508	1.00	4-1/2" TOP RUBBER PLUG 11-12	42.50	EA	42.50
0409603	1.00	GUIDE SHOE 2120-06	109.00	GL	109.00
0409600	1.00	INSERT #8501	168.00	GL	168.00
0409600	4.00	CENT	43.50	GL	174.00
			SUBTOTAL		4,337.27
			DISCOUNT		750.71

*Cement Production Company*

ACCOUNT NO.

4.25000% STATE TAX  
1.00000% COUNTY TAX

**RECEIVED**  
OCT 22 1990  
VINCENT OIL CORP.

1970.21  
1970.21  
STATE COMMISSION

RECEIVED  
OCT 22 1990  
STATE COMMISSION

JAN 18 1991

EXEMPTION STATUS:

PAY THIS AMOUNT

3,586.56