

15-057-00082-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION

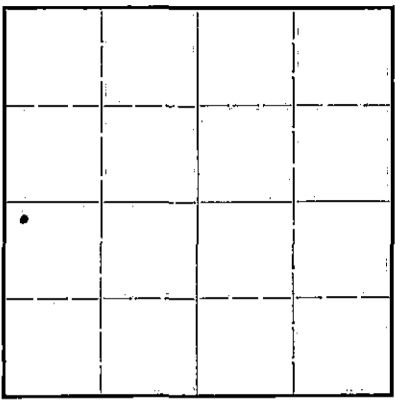
WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

Ford, County. Sec. 17 Twp. 29S Rge. 23W (X) (W)
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines NW $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$
Lease Owner The Texas Company
Lease Name V. L. Andrews Well No. 1
Office Address 614 Bitting Building, Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed July 8, 1944 19
Application for plugging filed July 7, 1944 19
Application for plugging approved July 7, 1944 19
Plugging commenced July 8, 1944 19
Plugging completed July 8, 1944 19
Reason for abandonment of well or producing formation Dry hole



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well Eldon R. Petty
Producing formation Depth to top Bottom Total Depth of Well 6485 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Lansing	Dry	4538'	5296'	13 3/8" OD	254'	
Mississippi	"	5296'	6012'	48# SS		
Kindernook	"	6012'	6076'			
Viola	"	6076'	6260'			
Simpson	"	6260'	6370'			
Arbuckle	"	6370'	6485'			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Heavy Mud to 254' from total depth
Cement to 224'
Mud to 20'
Cement to 5'

PLUGGING
FILE 17-29-23W
BOOK PAGE 12-3 LINE 1-8

(If additional description is necessary, use BACK of this sheet)
Correspondence regarding this well should be addressed to The Texas Company
Address 614 Bitting Building, Wichita, Kansas.

STATE OF KANSAS, COUNTY OF SEDGWICK, SS.
M. C. Harrell (employee of owner) or (owner/operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) M. C. Harrell
614 Bitting Bldg., Wichita, Kansas.
(Address)

SUBSCRIBED AND SWORN to before me this 22 day of July, 1944.

My commission expires August 26, 1945

Burpha W. Butts
Notary Public

7-24-44

15-057-00082-0000

LOG OF WELL

Form PO-214 Sheet 1 (2-42) 10M

V. L. ANDREWS NO. 1

SHEET 1

OWNER The Texas Company DIVISION Oklahoma-Kansas DATE MADE July 21, 1944
 DISTRICT Kansas LEASE V. L. Andrews WELL NO. 1
 STATE Kansas COUNTY OR PARISH Ford TWP. 29S RANGE 23W SEC. 17
 LOCATION OF WELL Center NW $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ - 330' from north line and 330' from west line.
 COMMENCED RIGGING UP May 9, 1944 COMMENCED DRILLING May 9, 1944 COMPLETED DRILLING July 8, 1944
 DAY DRILLER _____ NIGHT DRILLER _____ CONTRACTOR Herndon Drilling Co.
 CABLE FROM _____ TO _____ ROTARY FROM Top TO 6485 COMPANY RIG No. _____
 TOTAL DEPTH 6485' MEASURED BY M. G. Harrell ELEVATION 2581

CASING RECORD

SIZE	WEIGHT	PUT IN WELL		PULLED OUT		LOST IN WELL		SHOES		PACKERS			
		FEET	INS.	FEET	INS.	FEET	INS.	LENGTH	MAKE	KIND	LENGTH	SET AT	
13 3/8" OD	48# SS	254'		0									FT.
													FT.
													FT.
													FT.
													FT.
													FT.
													FT.
													FT.
													FT.

WAS CASING CEMENTED? Yes IF SO, HOW MANY SACKS OF CEMENT USED? 460
 LINER: STATE SIZE AND WEIGHT _____ WHERE SET _____ FT. AND INS. BLANK _____ FT. AND INS. PERFORATED _____
 HOW PUT TOGETHER _____ COUPLING _____ FLUSH-JOINT _____ INSERTED _____
 REMARKS: _____

EQUIPMENT RECORD

TUBING				SUCKER RODS			PUMPING OUTFIT
SIZE	WEIGHT	FEET	INS.	FEET	INS.	SIZE AND KIND	DESCRIPTION, KIND, SIZE, ETC.

FLOWING, PUMPING, GASSER OR DRY dry PRODUCTION FIRST 24 HOURS _____ PRODUCTION SETTLED _____
 IF GAS WELL, OPEN FLOW CAPACITY _____ SHUT IN PRESSURE _____ ROCK PRESSURE _____
 KIND OF SHOT _____ SIZE OF SHOT, QUARTS _____
 NUMBER OF SHELLS _____ SIZE OF SHELLS _____ INCHES, DIAMETER: 17 29 23W
 LENGTH OF SHELLS _____ FEET _____ INCHES _____ TOP OF SHOT 3000 123 18
 BOTTOM OF SHOT _____ ANCHOR _____ WELL BRIDGED TO _____
 TOTAL DEPTH OF WELL _____ NUMBER OF SHOT _____ PRODUCTION BEFORE SHOT _____ BBLs. PER DAY _____
 PRODUCTION AFTER SHOT _____ BBLs. PER DAY. SHOT FURNISHED BY _____
 NAME OF SHOOTER _____ SHOT INSPECTED _____ BY _____ (COMPANY EMPLOYEE)
 COMMENCED DRILLING DEEPER _____ COMPLETED _____ DRILLING DEEPER _____

TOTAL DEPTH 6485 PRODUCTION FIRST 24 HOURS 0 PRODUCTION SETTLED 0
 REMARKS: Ran Schlumberger Survey at 6485'. No show of oil or gas. Plugged by State Corporation Commission Agent Petty on July 8, 1944.

NOTE: IF WELL WAS DRY, STATE UNDER REMARKS, WHEN, HOW, AND BY WHOM PLUGGED.
 STATE UNDER REMARKS ANYTHING OF INTEREST NOT COVERED IN LOG.
 IF THE SPACE PROVIDED FOR REMARKS IS NOT SUFFICIENT WRITE ON BOTTOM OF LAST SHEET OF LOG.

LOG OF WELL

SHEET No. 2

District **KANSAS**

Owner **THE TEXAS COMPANY** Farm **V. L. ANDREWS**

Well No. **1**

FORMATION		AMOUNT	COLOR	HARD OR SOFT	DEPTH CORES TAKEN	REMARKS
Shale & Sand	200	200				<u>Elevation - 2581'</u>
Sandy Shale	260	60				
Shale & Shells	1080	820				<u>Formation Tops</u>
Red Bed	1400	320				Lansing - 4538'
Anhydrite	1490	90				Mississippi - 5296'
Shale	1900	410				Kinderhook - 6012'
Shale & Sand	2265	365				Viola - 6076'
Shale	2445	180				Simpson - 6260'
Shale & Lime	2590	145				Arbuckle - 6370-
Lime	2600	10				
Lime & Shale	2660	60				<u>Casing Record</u>
Lime	2750	90				13 3/8" OD 48# SS
Sandy Lime	2828	78				set at 254' with 300
Shale	2845	17				sacks. Recemented
Lime & Shale	2910	65				around outside of
Lime	2935	25				casing w/160 sacks.
Sandy Lime	2975	40				
Shale	3025	50				Ran Schlumberger
Shale & Lime	3085	60				Survey at 6484'.
Lime	4210	1125				No show of gas or oil.
Sand	4218	8				Plugged and abandoned.
Lime	5160	942				
Lime & Chert	5180	20				
Lime	5340	160				
Lime & Chert	5390	50				
Cherty Lime	5410	20				
Lime	5420	10				
Lime & Chert	5450	30				
Lime	5465	15				
Lime & Chert	5485	20				
Lime	5510	25				
Lime & Chert	5520	10				
Chert	5525	5				
Lime	5540	15				
Chert	5550	10				
Lime	5820	270				
Lime & Chert	5885	65				
Lime & Chert	5910	25				
Sand	5920	10				
Lime & Chert	5955	35				
Lime	6000	45				
Lime & Chert	6030	30				
Lime	6095	65				
Lime & Chert	6145	50				
Chert	6170	25				
Chert & Lime	6200	30				
Lime	6230	30				
Chert	6265	35				
Chert & Lime	6290	25				
Shale	6410	120				
Shale & Sand	6465	55				
Lime	6485	20				
TOTAL DEPTH	6485					

PLUGGING
 FILL 17 29 2300
 EXOR 123 18