

FOR KCC USE:

FORM C-1 7/9

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 8/14/94

State of Kansas

DISTRICT # 1

NOTICE OF INTENTION TO DRILL

SEAT Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date August 15, 1994

Spot 150' N of C SE Sec 13 Twp 29 S, Rg 11 West

1470 feet from South/North line of Section 1320 feet from East/West line of Section IS SECTION X REGULAR IRREGULAR

OPERATOR: License # 30128 Name: Kenneth S. White Address: 200 E. First Suite 210 City/State/Zip: Wichita, Kansas 67202 Contact Person: Kenneth S. White Phone: (316) 263-4007

(NOTE: Locate well on the Section Plat on Reverse Side) County: Pratt

CONTRACTOR: License #: 5420 Name: White & Ellis Drilling, Inc.

Lease Name: Vierthaler Well #: 1 Field Name: Wildcat

Well Drilled For: Well Class: Type Equipment: Oil Enh Rec Infield X Mud Rotary Gas Storage Pool Ext Air Rotary CWVD Disposal X Wildcat Cable Seismic # of Holes Other If CWVD: old well information as follows: Operator: Well Name: Comp. Date: Old Total Depth

Is this a Propped/Spaced Field? yes X no Target Formation(s): Indian Cave Tarkio Nearest lease or unit boundary: 1320' Ground Surface Elevation: 1760 feet MSL

Directional, Deviated or Horizontal wellbore? yes X no If yes, true vertical depth: Bottom Hole Location:

Water well within one-quarter mile: yes X no Public water supply well within one mile: yes X no Depth to bottom of fresh water: 100 Depth to bottom of usable water: 180 Surface Pipe by Alternate: X 1 2 Length of Surface Pipe Planned to be set: (300) 200 Length of Conductor pipe required: none Projected Total Depth: 2900' Formation at Total Depth: Tarkio Water Source for Drilling Operations: well farm pond other

DWR Permit #: not known at this time Will Cores be Taken? yes X no If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. IF AN ALTERNATE IS COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 8/8/94 Signature of Operator or Agent: Kenneth S. White Title: Operator

Handwritten initials and date: RW 08.08.94

FOR KCC USE: API # 15- 151-22130-00-00 Conductor pipe required NONE feet Minimum surface pipe required 200 feet per Alt. 1 X Approved by: CB 8-9-94 This authorization expires: 2-9-95 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form GDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field production orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

Handwritten numbers on the right margin: 13, 29, 11

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

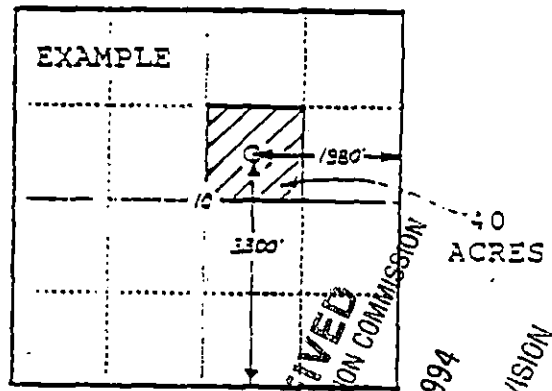
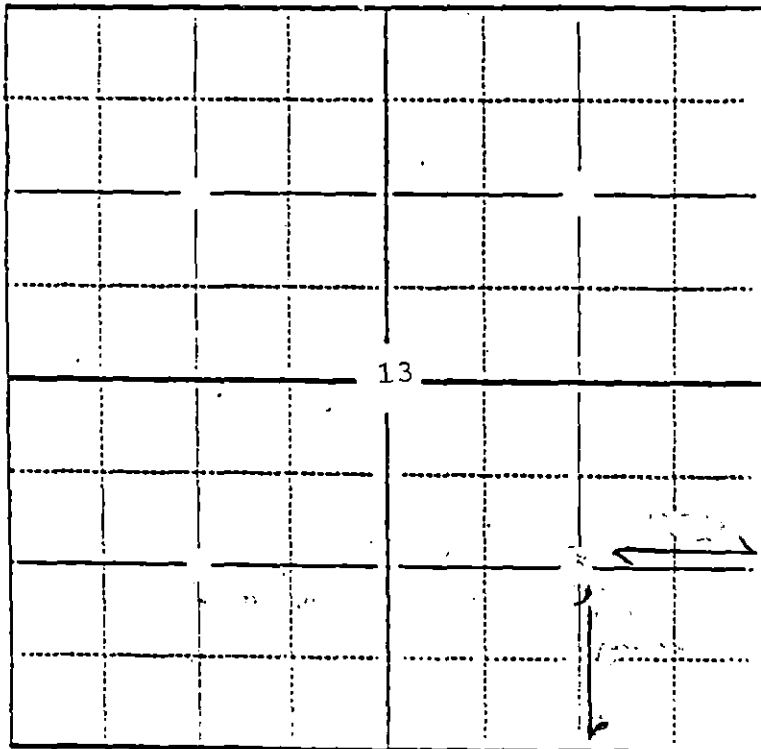
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR Kenneth S. White LOCATION OF WELL: COUNTY Pratt
 LEASE Vierthaler 1320 feet from South north line of section
 WELL NUMBER #1 1320 feet from East west line of section
 FIELD Wildcat SECTION 13 TWP 29 RGL 11

NUMBER OF ACRES ATTRIBUTABLE TO WELL _____ IS SECTION X REGULAR or _____ IRREGULAR
 QTR/QTR/QTR OF ACREAGE _____ IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST
CORNER BOUNDARY.

Section corner used: _____ NE _____ NW XX SE _____ SW
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



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 KANSAS CORPORATION COMMISSION
 AUG 08 1994
 CONSERVATION DIVISION
 WICHITA, KS

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.