

\* CORRECTED INTENT TO DRILL. ORIGINALLY REPORTED AS

FOR KCC USE: PICKRELL DRILLING CO., INC. AS OPERATOR. OPERATIONS  
TURNED OVER TO KENNETH S. WHITE AT 2700' ON 6/16/96

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

EFFECTIVE DATE: \_\_\_\_\_

State of Kansas

ALL BLANKS MUST BE FILLED

DISTRICT # \_\_\_\_\_

NOTICE OF INTENTION TO DRILL

SGA? Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date June 15 1996  
month day year

Spot NW NW SW Sec 12 Twp 29 S, Rg 11 East West

OPERATOR: License # 30128  
Name: KENNETH S. WHITE \*#  
Address: 200 E. First Suite 405  
City/State/Zip: Wichita, Kansas 67202  
Contact Person: Kenneth S. White  
Phone: (316) 263-4007

2310 feet from South North line of Section  
330 feet from East West line of Section  
IS SECTION XX REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

County: Pratt  
Lease Name: Adelhardt "B" Well #: 1  
Field Name: Wildcat

Is this a Prorated/Spaced Field? yes XX no

CONTRACTOR: License #: 5123  
Name: Pickrell Drilling Co., Inc.

\* Target Formation(s): Mississippi, Simpson, Arbuckle

Nearest lease or unit boundary: 330

\* Ground Surface Elevation: 1793 feet MSL

Water well within one-quarter mile: yes X no

Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 150

Depth to bottom of usable water: 180

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 200+

Length of Conductor pipe required: None

\* Projected Total Depth: 4750

\* Formation at Total Depth: Arbuckle

Water Source for Drilling Operations: well farm pond XX other

Well Drilled For: Well Class: Type Equipment:  
XX Oil ... Enh Rec ... Infield XX Mud Rotary  
XX Gas ... Storage ... Pool Ext. ... Air Rotary  
... OWWO ... Disposal XX Wildcat ... Cable  
... Seismic; ... # of Holes ... Other  
... Other

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Directional, Deviated or Horizontal wellbore? yes XX no  
If yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_

Will Cores Be Taken? yes XX no  
If yes, proposed zone: \_\_\_\_\_

\* Indicates change of correction  
AFFIDAVIT \* TARGET FORMATION WAS: INDIAN CAVE

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
It is agreed that the following minimum requirements will be met:

\* PROJECTED TOTAL DEPTH WAS: 2750' IS: 4750  
\* FORMATION AT TOTAL DEPTH WAS: WABAUNSEE IS: ARBUCKLE

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

RECEIVED  
KANSAS CORPORATION COMMISSION

Date: 6/18/96 Signature of Operator or Agent: Kenneth S. White Title: Operator

JUN 19 1996  
6-19-96  
CONSERVATION DIVISION  
WICHITA, KS

FOR KCC USE:  
API # 15- 151-221430000  
Conductor pipe required None feet  
Minimum surface pipe required 200 feet per Alt. 1X  
Approved by: JK 6/11/96 / JK 6-19-96  
(Orig Intent)  
This authorization expires: 12/11/96  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

- REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
  - File Completion Form ACO-1 within 120 days of spud date;
  - File acreage attribution plat according to field proration orders;
  - Notify appropriate district office 48 hours prior to workover or re-entry;
  - Submit plugging report (CP-4) after plugging is completed;
  - Obtain written approval before disposing or injecting salt water.

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD**

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- 151-221430000  
OPERATOR KENNETH S. WHITE  
LEASE Adelhardt "B"  
WELL NUMBER 1  
FIELD wildcat

LOCATION OF WELL: COUNTY Pratt  
2310 feet from south/north line of section  
330 feet from east/west line of section  
SECTION 12 TWP 29 RG 11W

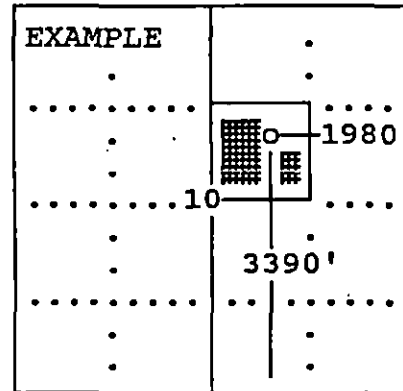
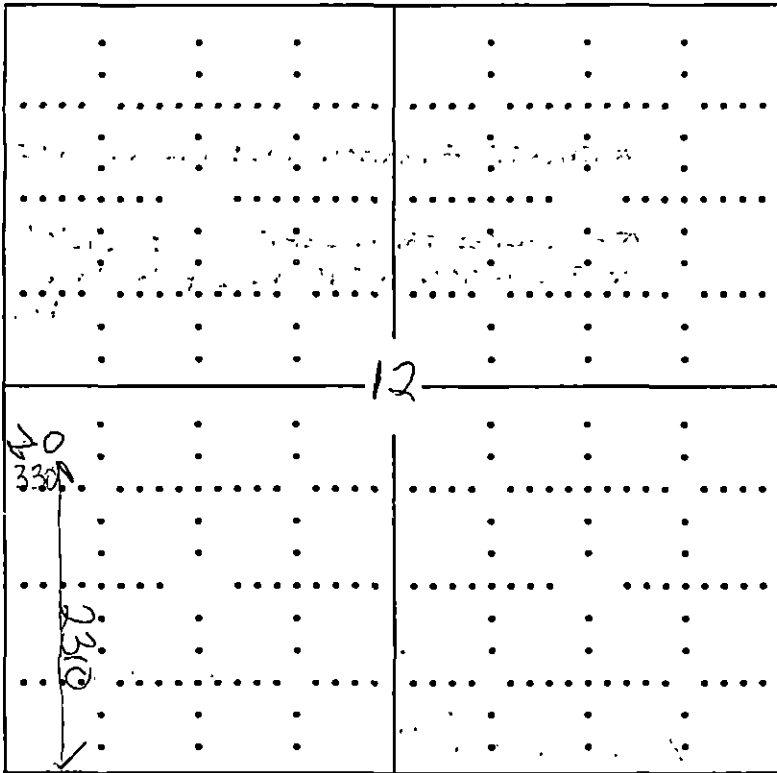
NUMBER OF ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_  
QTR/QTR/QTR OF ACREAGE \_\_\_\_\_

IS SECTION XXX REGULAR or \_\_\_\_\_ IRREGULAR  
**IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.**

Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE XX SW

**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
(Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

**In plotting the proposed location of the well, you must show:**

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.