

FORM MUST BE TYPED  
FORM C-1 12/88

State of Kansas  
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date February 18, 1989  
month day year

C. SW. SE. Sec. 24. Twp. 29. S, Rg. 11. X East West

OPERATOR: License # 5171  
Name: TXO PRODUCTION CORP.  
Address: 1660 Lincoln St., Suite 1800  
City/State/Zip: Denver, Colorado 80246  
Contact Person: Corey West  
Phone: 303/861-4246

660 feet from South line of Section  
1980 feet from East line of Section  
(Note: Locate well on Section Plat Below)

CONTRACTOR: License # 5929  
Name: DUKE DRILLING CO., INC.

County: Pratt  
Lease Name: Ridge "D" Well #: 1  
Field Name: Wildcat  
Is this a Prorated Field? yes X no  
Target Formation(s): Indian Cave  
Nearest lease or unit boundary: 660  
Ground Surface Elevation: \_\_\_\_\_ feet MSL  
Domestic well within 330 feet: yes X no  
Municipal well within one mile: yes X no  
Depth to bottom of fresh water: 100  
Depth to bottom of usable water: 200  
Surface Pipe by Alternate: X 1 2  
Length of Surface Pipe Planned to be set: 300  
Length of Conductor pipe required: \_\_\_\_\_  
Projected Total Depth: 2750  
Formation at Total Depth: Wabaunsee  
Water Source for Drilling Operations:  
X well     farm pond     other  
DWR Permit #: \_\_\_\_\_  
Will Cores Be Taken?: yes X no  
If yes, proposed zone: \_\_\_\_\_

Well Drilled For: Well Class: Type Equipment:  
X Oil ... Inj ... Infield X Mud Rotary  
X Gas ... Storage ... Pool Ext. ... Air Rotary  
... OMO ... Disposal X Wildcat ... Cable  
... Seismic; ... # of Holes

If OMO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Directional, Deviated or Horizontal wellbore? yes X no  
If yes, total depth location: \_\_\_\_\_

AFFIDAVIT

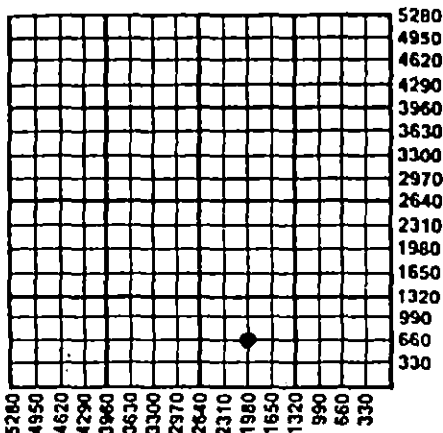
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 2/13/89 Signature of Operator or Agent: James B. Phillips Title: Agent



RECEIVED  
STATE CORPORATION COMMISSION  
FEB 13 1989  
CONSERVATION DIVISION  
Wichita, Kansas

FOR KCC USE:  
API # 15- 151-21, 920-00-00 VDA  
Conductor pipe required \_\_\_\_\_ feet  
Minimum surface pipe required 220 feet per Alt 1 X  
Approved by: PH 2-13-89  
EFFECTIVE DATE: 2-18-89  
This authorization expires: 8-18-89  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

24  
29  
11W

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.