



NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

-00-01

Starting Date October 15, 1985
month day year

API Number 15- 151-21,227-A
C. NW. SW. Sec. 22. Twp. 29. S, Rg. 13. East
1980 Ft. from South Line of Section
4620 Ft. from East Line of Section

OPERATOR: License # 9854
Name MarMac Petroleum Company
Address 1026 Union Center Building
City/State/Zip Wichita, Kansas 67202
Contact Person Doug McGinness, II
Phone (316) 269-3424

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5652
Name Mustang Drilling & Exploration
City/State Great Bend, Kansas

Nearest lease or unit boundary line 660 feet
County Pratt
Lease Name Novotny Well # 1
Ground surface elevation 1922 feet MSL
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no
Surface pipe by Alternate: 1 X 2
Depth to bottom of fresh water 150'
Depth to bottom of usable water 250'
Surface pipe planned to be set 273' of 10-3/4 set
Projected Total Depth 4780 feet
Formation Arbuckle

Well Drilled For: Well Class: Type Equipment:
X Oil SWD Infield X Mud Rotary
X Gas Inj Pool Ext Air Rotary
X OWWO Expl Wildcat Cable

If OWWO: old well info as follows:
Operator Woolsey Petroleum
Well Name #1-C Matt Novotny
Comp Date 12-17-82 Old Total Depth 4780

*scout card indicates
incomplete location
of section*

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

PCAT/KOAR

Date 09-25-85 Signature of Operator or Agent Title Secretary-Treasurer

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt 1 2

This Authorization Expires 3-25-86 Approved By 9-25-85

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

RECEIVED

STATE CORPORATION COMMISSION
KANSAS

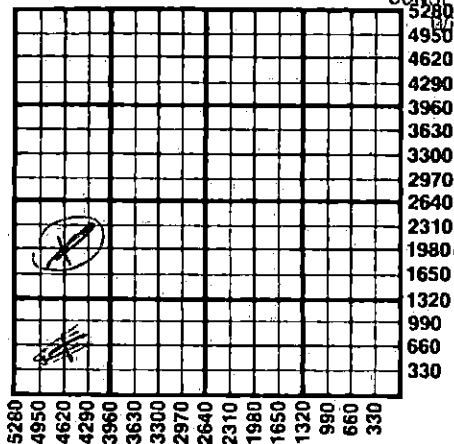
A Regular Section of Land
1 Mile = 5,280 Ft.

SEP 25 1985

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

CONSERVATION DIVISION

Wichita, Kansas



State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238