FORM C-1 4/90

State of Kansas

NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

mus	t be approved	by the kicici live ()	days prior to connencing a							
Expected Spud Date .12	20	90	C E/2 Sec .22	Twp $\frac{29}{1}$ s, Rg $\frac{13}{1}$ West $\sqrt{}$						
month	day	year "' /	0.44.0	_						
			2640	feet from South line of Section						
OPERATOR: License #5135	<u>.</u>		1.320	feet from East line of Section						
Name: John O		Inc.		Section Plat on Reverse Side)						
Address: P.O. Bo	ox 352		79							
City/State/Zip: Russel	L, KS 6/6	565	County: Pratt							
Contact Person: Sam Far	rmer		Lease Name: Lee	Well #:						
Phone: (913)	183-3144		Field Name: Jem	** / *						
,	20/1		Is this a Prorated Field?	yes X no						
CONTRACTOR: License #:			Target Formation(s):	Simpson						
Name: Emphasis Oil O	eracions.		Nearest lease or unit boundary: 1320' Ground Surface Elevation: 1859 feet MSL							
Well Drilled For: We	ell Class:	Type Equipment:		feet: yes .X. no						
X. 0il Inj	7-65-1-1	.X Mud Rotary	Municipal well within one							
	Infield	Air Rotary	Depth to bottom of fresh we Depth to bottom of usable	water:						
-	Wildcat	Cable	Surface Dine by Alternates	.X. 1 2						
Seismic; # of Holes	witacat	cabte	length of Surface Pine Dia	anned to be set:220.'						
seramo, # of notes			Length of Conductor nine of	equired: none						
If OWNO: old well information as	follows: .	. 4,	Projected Total Depth:	4700.						
Operator:		•		Arbuckle						
Well Name:			Water Source for Drilling							
Comp. Date:	old Total Dep	th «	***	, well .X. farm pond other						
		/	DWR Permit #:							
Directional, Deviated or Horîzor			Will Cores Be Taken?:	•						
If yes, total depth location:			If yes, proposed zone:							
	دو√د داد	r	,							
		AFFIDAVI1	e,							
The undersigned hereby affirms t	hat the drill	ing, completion and eve	entual plugging of this well	will comply with K.S.A. 55-101,						
et. seq.	(€,	5. N.	٠	/ .						
It is agreed that the following The appropriate district 	•	, •-	etting surface nine:	/						
The minimum amount of su	rface pipe as	specified above shall be	be set by circulating cement	to the top; in all cases surface						
pipe shall be set through	shall uncons	olidated materials plus	a minimum of 20 feet into	the underlying formation;						
and the district office	ugging propo on plua lena	sal shall be submitted th and placement is bed	to the district office. Ar essary prior to plugging;	agreement between the operator						
The appropriate district	t office will	be notified before wel	ll is either plugged or prod	duction casing is cemented in;						
5. If an Alternate II compl	etion, produc	ction pipe shall be ceme	ented from below any usable i	water to surface within 120 days						
of spud date. In all call hereby certify that the states	ises, notity ments made he	district office prior t rein are true and to th	to any cementing. We best of my knowledge and	helief						
Date: 11-29-90 Sig nat	ure of Operat	or or Agent:	Tit	lePresident						
1	FOR KCC USE	. 								
			00-00	120						
	API # 15	51-22.027	-	الأ						
	COMMUNICATION D	ipe required Noue face pipe required do	/ ICCL	100						
	Approved by	MAW 18-10-90	O reet per Att	RECEIVED						
		ATE: 12-15-9	1 -10-41	STATE CORPORATION COMMISSION						
		ization expires: <u>' '</u> rization void if drilli	ng not started within	87						
		f effective date.)	ng not started within	1:0V 3 0 1990 -						
	Spud date:	'Agent	:	11-30-90						
				CONSERVATION DIVISION						
		REMEMBER TO		Wichita, Kansas						
		lication (form CDP-1) w		- W						
		rm ACO-1 within 120 day bution plat according t	s of spud date; o field proration orders;	\ \\\						
			urs prior to workover or re-	-entry;						

Submit plugging report (CP-4) after plugging is completed;
 Obtain written approval before disposing or injecting salt water.

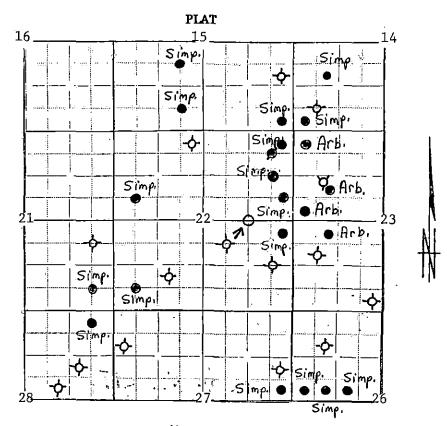
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PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division 200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR John O. Farmer	, Inc.	LOCATION	OF WE	LL:			
LEASE Lee .		26	540	feet n	orth of	SE co	rner
WELL NUMBER #6		13	320	feet w	est of	SE cor	ner
FIELD Jem	<u> </u>	C E/2	Sec2	22 T	<u> 298</u> R	. 13	_XX/W
-		COUNTY _	Ţ	ratt			
NO. OF ACRES ATTRIBUTABLE	TO WELL 20	IS SECTI	ON X	REGULA	R I	RREGUI	AR?
	•	IF IRREG	ULAR,	LOCATE	WELL FR	OM NEA	REST
DESCRIPTION OF ACREAGE E/2	Sec. 22	CORNER B	OUNDAR	Υ.			

, NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) $i_{
 m c}$ the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

		statements_made						

Date 11-29-90 Tite President