FOR	KCC	USE:
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EFFECTIVE DATE:	2-25-97		State of Kans	as	FORM MUST BE SIGNED
DISTRICT #	_		NOTICE OF INTENTION	TO DRILL	ALL BLANKS MUST BE FILLED
SGA?Yes.XNo	<u>)</u>	Must be appro	oved by the K.C.C. five	e (5) days prior to comm	mencing well.
				Spot	East
Expected Spud Date				.swswNW Se	c .21 Twp .29 S, Rg13X West
	month	day	year	1	$\overline{}$
			,	2310 fe	et from South / North line of Section
OPERATOR: License	#	5135			eet from East / West line of Section
			MER, INC.	IS SECTIONX REGUL	
			32		on the Section Plat on Reverse Side)
-		-	6.7.665		
			is		/."B"1
Phone:		(913) 403-3144			at) aced Field? yesX. no
CONTRACTOR: Licen		51/2	/		Viola, Simpson
			ing Company	Nearest lease or unit	boundary:330'
Name:	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	sterting biltt	ing company		on: 1925 feet MSL
Well Drilled F	ior:	Well Class:	Type Equipment:		quarter mile: .x. yes no
Hett Di Itted I		nott otdoo!	Type Equipments	Public water supply we	ll within one mile: yes .x no
.X. Oil E	inh Rec	Infield	.X. Mud Rotary	Depth to bottom of fre	esh water:200'
Gas S			Air Rotary	Depth to bottom of usa	ble water:240'
OWWO D		.X. Wildcat	Cable		nate: .X 1 / 2
Seismic; #		Other	,		Planned to be set:280'
Other				•	pe required:NA
If OHNO: old well				Projected Total Depth:	4800′
Operator:				Formation at Total Dep	oth:Arbuckle
Well Name:				Water Source for Drill	ing Operations:
Comp. Date:		Old Total Dep	th		.X. well farm pond other
			/	A)	IPPLY FOR FROM DWR)
			? yes .X no	Will Cores Be Taken?:	yesX. no
If yes, true verti				If yes, proposed zone:	
Bottom Hole Locati	on			_	
			<u>AFFIDAVI</u>	<u>.</u>	
	reby affirms	that the drill	ing, completion and eve	entual plugging of this m	well will comply with K.S.A. 55-101,
et. seq.	the fellowin	a minimum rodu:	rements will be met:		•
it is agreed that	the following	g mirriman requ	ifements witt be met.		
			ce prior to spudding of		_
				costed on each drilling	rig; ment to the top; in all cases surface
					into the underlying formation;
4. If the wel	ll is dry hol	le, an agreeme			ice on plug length and placement is
	prior to plu riste distri		he notified before vel	ll is either plugged or	production casing is cemented in;
					BLE WATER TO SURFACE WITHIN 120 DAYS
OF SPUD DA	TE. IN ALL	CASES, NOTIFY I	DISTRICT OFFICE PRIOR 1	TO ANY CEMENTING.	
I hereby certify t	hat the state	ements made he		ne best of my knowledge	and belief.
Date:2-18-9	7 Signa	ature of Operate	or or Agent: Man	the alm	TitleGeologist
		FOR VCC HOC			
		FOR KCC USE API # 15-	151-821490	000	
			ipe required NONE	feet	
		Minimum sur	face pipe required 26	g feet per Alt.(1)X	
		Approved by	-1K 3-80-9		
	i	This author	ization expires:	8-20-97	
			rization void if drilli	ing not started within	
•			f effective date.) [.] Agent		
			<u> </u>		KANSRECE 1997 FEB 20
	_ =21-	Doill Dit to	REMEMBER TO		7 2 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
			lication (form CDP-1) w rm ACO-1 within 120 day		
	- File	acreage attri	oution plat according t	to field proration order	2; 5, 0, 0, 0, 0, 0, 0, 0, 0, 0, 0, 0, 0, 0,
	- Noti	fy appropriate	district office 48 ho	urs prior to workover o	S; re-entry; S
			oort (CP-4) after plugg roval before disposing	ging is completed; or injecting salt water	
Mail to: Conserva				/. First St., Wichita, K	

IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PROPATED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO	. 15	-							_								
API NO. 15						LOCATION OF WELL: COUNTY											
LEASE											f	eet fro	om sou	th/no:	rth line o	of se	ction
WELL N	UMBE	R										eet fr	om eas	st/we	st line o	f se	ction
FIELD									SEC	CTIO	4	TWP_			RG		
NUMBER OF ACRES ATTRIBUTABLE TO WELL					_ IS	IS SECTION REGULAR orIRREGULAR IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST											
Ø1K/Q1	K/QI	K OF	ACK	EAGE					- 📆	DECT	BOUND	DADA	OHAR,	HOCAL	E WELLL FRO	JPI NE.	AKESI
													. T.	NE	NW S	SE.	SW
									PLAT			ici ubc		_^``			
(Show	loca	atic	on of (S	the how	well footag	and : e to	shade the	attr neare	ibuta	ble	acrea or un	ge for it bou	prora ndary	ited o	or spaced .)	wel:	ls.)
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In plotting the proposed location of the well, you must show:

The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.; the distance of the proposed drilling location from the section's south/north and

SEWARD CO.

- east/west: and
- the distance to the nearest lease or unit boundary line.