FECTIVE DATE: 5-29-9

OWWO" State of Kansas FORM C-1 4/90 NOTICE OF INTENTION TO DRILL ALL BLANKS MUST BE FILLED Must be approved by the K.C.C. five (5) days prior to commencing well S/2 SW. .NW. sec .14. Twp .29. s, Rg .13. X West / Expected Spud DateMay..28, 1991...... month day year29.70...... feet from South line of Section OPERATOR: License #90694545..... feet from East line of Section Name: General Oil Co., Inc. (Note: Locate well on Section Plat on Reverse Side) . Address: 1540 N. Broadway, Suite 202 City/State/Zip: Wichita, KS 67214 county: Pratt Contact Person: John C. Bannister
Phone: 316-263-8588 Lease Name: ..Wray..... Well #: .l.-A.... CONTRACTOR: License #:7868 Name: Kizzar Well Service Ground Surface Elevation: ...1911 feet MSL yes .. X no Well Class: Type Equipment: Domestic well within 330 feet: Well Drilled For: Municipal well within one mile: yes ... X no ν Depth to bottom of fresh water: ... 150...... X oil Mud Rotary ... Inj Infield Depth to bottom of usable water: ...220! X Pool Ext. ... Gas ... Storage ... Air Rotary X owwo ... Wildcat Surface Pipe by Alternate: .X. 1 2 ... Disposal ... Cable Length of Surface Pipe Fig. 5.7.7.0.... ... Seismic: ... # of Holes Length of Conductor pipe required:225.!...... Projected Total Depth:4790! If OWNO: old well information as follows: Operator:General.Qil.Co...Inc..... Formation at Total Depth:Arbuckle...... Well Name:Wray.#1-A..... Water Source for Drilling Operations: Comp. Date: ...D&A..... Old Total Depth ..4790!..... ... well farm pond .X.. other DWR Permit #: yes .X.. no Directional, Deviated or Horizontal wellbore? yes .X., no Will Cores Be Taken?: If yes, proposed zone: If yes, total depth location: **AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101,

It is agreed that the following minimum requirements will be met:

The appropriate district office shall be notified before setting surface pipe;

2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;

3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;

4. The appropriate district office will be notified before well is either plugged or production casing is cemented in:

5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: May 22. 1991 Signature of Operator or Agent: N.	any Kount Title Agent.
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RECEIVED STATE CORPORATION COMMISSION

MAY 23 1991

CONSERVATION DIVISION Wichita, Kansas

FOR KCC USE:		(00-0)
API # 15- Conductor pipe requ Minimum surface pip Approved by:	Direct * March	- A
EFFECTIVE DATE: This authorization	<u>5-29-9/</u>	11-24-91
6 months of effect	tive date.)	not started within
Spud date:	Agent:	
l		

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division 200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR 9069	LOCATION OF WELL:	
LEASE Wray	2970 feet north of SE corner	
WELL NUMBER #1-A	4545 feet west of SE corner	
FIELD Swisher C S/2	SW NW Sec. 14 T 29 R 13 XK/W	
NO. OF ACRES ATTRIBUTABLE TO WELL 60		
	IF IRREGULAR, LOCATE WELL FROM NEAREST	
DESCRIPTION OF ACREAGE S/2 NW/4	CORNER BOUNDARY.	
NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.		
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In plotting the proposed location of the well, you must show:		
The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;		
·	•	
2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;		
3) the distance of the proposed drilling location from the section's east and south lines; and		
4) the distance to the nearest lease or unit boundary line.		
I hereby certify that the statements made herein are true and to the best of my knowledge and belief.		
Signature of Operator or Agent		
Date May 22, 199 Title Agent		