FORM NUST BE TYPED FECTIVE DATE: 11-12-89 State of Kansas FORM MUST BE SIGNED NOTICE OF INTENTION TO DRILL ALL BLANKS HUST BE FILLED FORM C-1 12/88 Must be approved by the K.C.C. five (5) days prior to commencing well  $230^{\circ}$  East of November 12, 1989 E/2 SE SE ... Sec .15. Twp .29 s, Rg 11 X West Expected Spud Date 660 feet from South line of Section OPERATOR: License # ...5056 100 feet from East line of Section Name: ...F..G. HOLL COMPANY..... (Note: Locate well on Section Plat Below) Address: P. O. BOX 780167
City/State/Zip: Wichita, Kansas 67278-0167
Contact Person: Elwyn H. Nagel County: Pratt Lease Name: ... Hiskett. "C".. Well #: 1-15 Phone: ...(316)...684-8481.... Field Hame: ...Sandy..... Is this a Prorated Field? .... yes .X. no Target Formation(s).Congl., Indian Cave, Simpson
Wearest lease or unit boundary: 1901 460 DPWKCC CONTRACTOR: License #: 5142

Sterling Drilling Company

Name: Sterling Drilling Company Ground Surface Elevation: . 1790 est. feet MSL Domestic well within 330 feet: .... yes ... no Type Equipment: Well Drilled for: Well Class: Municipal well within one mile: ... yes .X no Depth to bottom of fresh water: ... 180 ... Infield .X. Mud Rotary X. Pool Ext. ... Air Rotary X. oil Depth to bottom of usable water: ..200..... X. Gas ... Storage Surface Pipe by Alternate: ...X 1 .... 2 ... Wildcat .. OWNO ... Disposal Length of Surface Pipe Planned to be set: .240...... ... Seismic: ... # of Holes Projected Total Depth: ....4750 If CUMO: old well information as follows: Formation at Total Depth: Arbuckle..... Well Name: ..... Water Source for Drilling Operations: DWR Permit #: ...Apply For Revund ... other Comp. Date: ..... Old Total Depth ..... Directional, Deviated or Horizontal wellbore? .... yes .X. no Will Cores Be Taken?: .... yes .X. no If yes, total depth location: ..... If yes, proposed zone: ..... **AFFIDAVIT** The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met: 1. The appropriate district office shall be notified before setting surface pipe; 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. 5280 4950 ₹ API # 15-151-21,956-00-00 Conductor pipe required NONE feet
Minimum surface pipe required 220 feet per Alt. (1)
Approved by: Drue //-07-89
EFFECTIVE DATE: //-/2-89
This authorization operation 4620 🛱 4290 5 3960 3630 33 3300 33 2970 This authorization expires: 5-07-90. (This authorization void if drilling not started within 2640 2310 6 months of effective date.) 1980 1650 1320 990 REMEMBER TO: 660 - File Drill Pit Application (form CDP-1) with Intent to Drill; 330 - File Completion Form ACO-1 within 120 days of spud date;

File acreage attribution plat according to field proration orders;
 Notify appropriate district office 48 hours prior to workover or recentry;

Submit plugging report (CP-4) after plugging is completed;
 Obtain written approval before disposing or injecting salt water.