

FOR KCC USE:

CORRECTED COPY* 12/19/91 FORM C-1 7/91
FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 10-22-91

State of Kansas
NOTICE OF INTENTION TO DRILL

DISTRICT #
SSA? Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date October 18, 1991
month day year

Spot 130'S of
* NW SW NE Sec 15 Twp 29s S. Rg 11w East
West

OPERATOR: License # 5056
Name: F. G. Holl Company
Address: 6427 E. Kellogg, P.O. Box 780167
City/State/Zip: Wichita, KS. 67278-0167
Contact Person: Elwyn H. Nagel
Phone: (316) 684-8481

* 3500' feet from South / ~~West~~ line of Section
2310' feet from East / ~~West~~ line of Section
IS SECTION REGULAR IRREGULAR?

CONTRACTOR: License #: 5142
Name: Sterling Drilling Company

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Pratt
Lease Name: HIRT Well #: 1-15
Field Name: Sandy

Well Drilled For: Well Class: Type Equipment:
 Oil ... Enh Rec. Infield Mud Rotary
 Gas ... Storage ... Pool Ext. ... Air Rotary
... OWD ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes ... Other
... Other
If OWD: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Is this a Prorated/Spaced Field? ... yes no
Target Formation(s): Lansing, Miss, Simo, Sd
* Nearest lease or unit boundary: 860'
* Ground Surface Elevation: 1831' feet MSL
Water well within one-quarter mile: ... yes no
Public water supply well within one mile: ... yes no
Depth to bottom of fresh water: 180'
Depth to bottom of usable water: 200'
Surface Pipe by Alternate: 1 ... 2
Length of Surface Pipe Planned to be set: 250'
Length of Conductor pipe required: NA
* Projected Total Depth: 4784'
Formation at Total Depth: Arbuckle
Water Source for Drilling Operations:
... well ... farm pond ... other
DWR Permit #: (Applied for by Sterling Drilg.,.)
Will Cores Be Taken? ... yes no
If yes, proposed zone:

Directional, Deviated or Horizontal wellbore? ... yes no
If yes, true vertical depth:

Bottom Hole Location:
WAS: NW SW NE; 3630 FSL; Elev = 1820; AFFIDAVIT 130' S of NW SW NE 3500
TD = 4796 FSL; Elev 1831; TD = 4784

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
* Date: 12/19/91 Signature of Operator or Agent: Elwyn H. Nagel Title: Managing Partner

RECEIVED
STATE CORPORATION COMMISSION

DEC 20 1991

CONSERVATION DIVISION
Wichita, Kansas

FOR KCC USE:
* API # 15- 151-22,065 - 00-00
* Conductor pipe required None feet
* Minimum surface pipe required 220 feet per Alt. ① & ②
Approved by *[Signature]* 12-27-91, Aug 10-17-91
This authorization expires: 4-17-92
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

15
29
1102

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- 151-22,065
 OPERATOR F. G. Holl Company
 LEASE HIRT
 WELL NUMBER #1-15
 FIELD Sandy

LOCATION OF WELL: COUNTY Pratt
 * 3500' feet from south/~~north~~ line of section
2310' feet from east/~~west~~ line of section
 SECTION 15 TWP 29s RG 11w

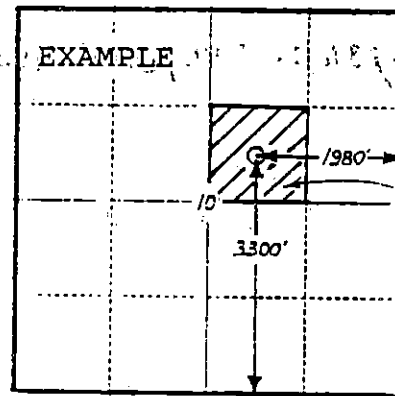
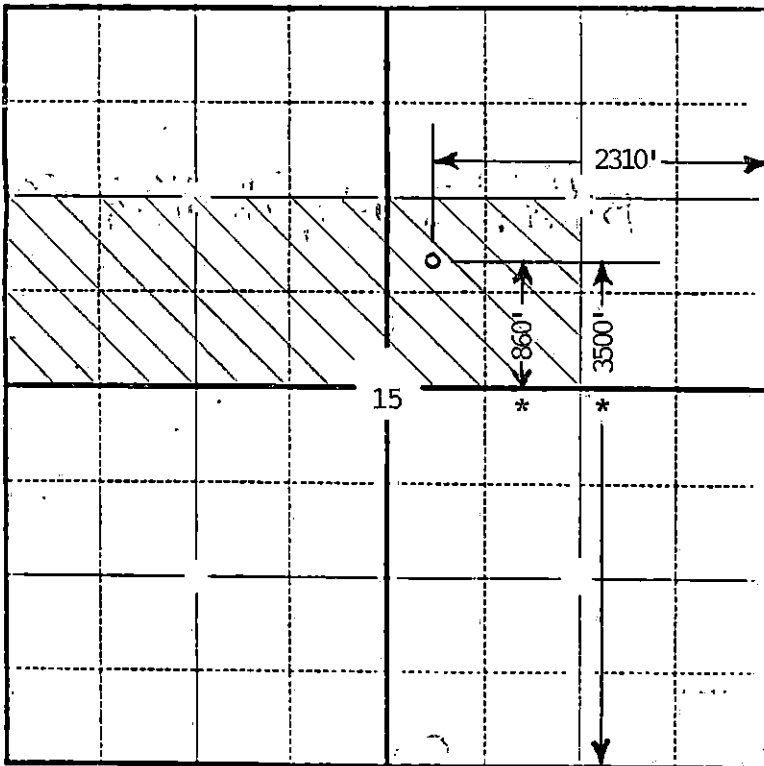
NUMBER OF ACRES ATTRIBUTABLE TO WELL _____
 QTR/QTR/QTR OF ACREAGE _____

IS SECTION X REGULAR or _____ IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

Pratt County, KS
 120 acres

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.