

FORM MUST BE TYPED
FORM C-1 4/90

EFFECTIVE DATE: 9-25

State of Kansas

NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date September 27, 1990
month day year

C.S/2 NW NW Sec 5 Twp 29 S, Rg 12 East
West

4290 feet from South line of Section
4620 feet from East line of Section

OPERATOR: License # 9854
Name: Marmac Petroleum Company
Address: 2120 S. Holly, Suite 207
City/State/Zip: Denver, CO 80222
Contact Person: Doug McGinness II
Phone: (316) 269-9052

County: Pratt
Lease Name: Riffey Well #: 1 "OWWO"
Field Name: Wildcat

Is this a Prorated Field? yes no
Target Formation(s): Ordovician
Nearest lease or unit boundary: 660'
Ground Surface Elevation: Unknown feet MSL

CONTRACTOR: License #: 5929
Name: Duke Drilling Company

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no
Depth to bottom of fresh water: 210'
Depth to bottom of usable water: 240'

Well Drilled For: Well Class: Type Equipment:
 Oil ... Inj ... Infield Mud Rotary
 Gas ... Storage ... Pool Ext. ... Air Rotary
 OWWO ... Disposal Wildcat ... Cable
... Seismic; ... # of Holes

Surface Pipe by Alternate: 1 ... 2
Length of Surface Pipe ~~to be set~~: 330'
Length of Conductor pipe required: None
Projected Total Depth: 4650'

If OWWO: old well information as follows:
Operator: Falcon Exploration
Well Name: #1 Riffey
Comp. Date: 07-16-90 Old Total Depth 4711'

Formation at Total Depth: Ordovician
Water Source for Drilling Operations:
 well ... farm pond ... other

Directional, Deviated or Horizontal wellbore? yes no
If yes, total depth location:

DWR Permit #: _____
Will Cores Be Taken?: yes no
If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 09-19-90 Signature of Operator or Agent: [Signature] Title: Agent

FOR KCC USE: -00-0)

API # 15- 151-21,998-A

Conductor pipe required None feet

Minimum surface pipe required 330 feet per Alt. ①

Approved by: [Signature] 9-20-90

EFFECTIVE DATE: 9-25-90

This authorization expires: 3-20-91

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: _____ Agent: _____

SEAL
9/20/90

5
29
1240

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Signature of Operator or Agent

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

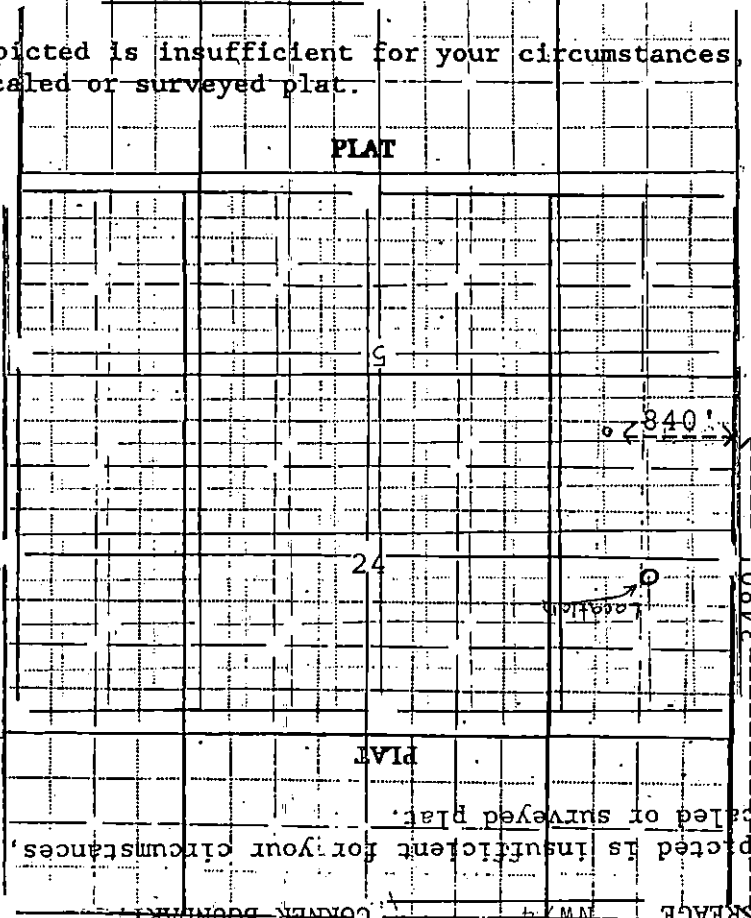
PLAT OF ACREAGE ATTRIBUTABLE TO A WELL
State Corporation Commission, Conservation Division
200 Colorado Derby Bldg. Wichita, Kansas 67202

3) the distance of the proposed drilling location from the section's east and south lines; and

OPERATOR, DOCKING DEVELOPMENT CO., LOCATION OF WELL; 150 ft. NW SE NE
LEASE #1 "COMMON" # 1 "COMMON" # 1 "COMMON" # 1 "COMMON" # 1 "COMMON"
WELL NUMBER 2A 840 feet west of SE corner
FIELD Pagent SECTION 16 SECTION 16 SECTION 16 SECTION 16 SECTION 16
COUNTY Sumner

NO. OF ACRES ATTRIBUTABLE TO WELL 4.800 IF IRREGULAR, LOCATE WELL FROM NEAREST
DESCRIPTION OF ACREAGE 320 CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach
your own scaled or surveyed plat.



NOTE: If plat depicted is insufficient for your circumstances, you may attach
your own scaled or surveyed plat.

NO. OF ACRES ATTRIBUTABLE TO WELL 4.800 IF IRREGULAR, LOCATE WELL FROM NEAREST
DESCRIPTION OF ACREAGE 320 CORNER BOUNDARY.

1) the manner in which you are using the plat by identifying section, 16 sections, etc.,
2) the distance of the proposed drilling location from the section's east and south lines; and
3) the distance of the proposed drilling location from the section's east and south lines; and
4) the distance of the proposed drilling location from the section's east and south lines; and
I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Signature of Operator or Agent [Signature]
Date 9/19/90 title Agent