

FORM MUST BE TYPED
FORM C-1 12/88

EFFECTIVE DATE: 11-21-89

State of Kansas
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date November 21, 1989
month day year

C SE SW Sec 1 Twp 29 S, Rg 12 West

OPERATOR: License # 5068
Name: Black Petroleum Company
Address: P.O. Box 12922
City/State/Zip: Wichita, Kansas 67277
Contact Person: Thomas E. Black
Phone: 316-942-2741

660' feet from South line of Section
3300' feet from East line of Section
(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 5142
Name: Sterling Drilling Company

County: Pratt
Lease Name: Neuman-Wheatley Farms Inc. 1
Field Name: UNKNOWN

Well Drilled For: Well Class: Type Equipment:
... Oil ... Inj ... Infield ... Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OMO ... Disposal X Wildcat ... Cable
... Seismic; ... # of Holes

Is this a Prorated Field? ... yes ..X no
Target Formation(s): Indian Cave
Nearest lease or unit boundary: 660'
Ground Surface Elevation: NONE AVAILABLE feet MSL
Domestic well within 330 feet: ... yes X... no
Municipal well within one mile: ... yes X... no
Depth to bottom of fresh water: 160' 220'
Depth to bottom of usable water: 160' 240'
Surface Pipe by Alternate: X 1 ... 2
Length of Surface Pipe Planned to be set: 240
Length of Conductor pipe required: _____
Projected Total Depth: 2850
Formation at Total Depth: Wabaunsee
Water Source for Drilling Operations:

If OMO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

X well ... farm pond ... other
DWR Permit #: Apply For Permit
Will Cores Be Taken?: ... yes X no
If yes, proposed zone: _____

Directional, Deviated or Horizontal wellbore? ... yes X no
If yes, total depth location: _____

AFFIDAVIT

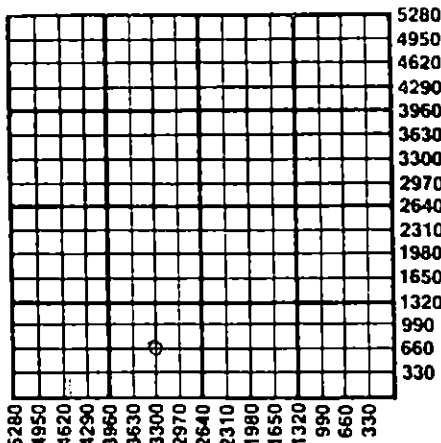
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: November 16, 1989 Signature of Operator or Agent: Thomas E. Black Title: Owner



Conservation Division
Wichita, Kansas

NOV 16 1989

STATE CORPORATION COMMISSION

FOR KCC USE: D
3-8-90

API # 15- 151-21,959-00-00

Conductor pipe required NONE feet

Minimum surface pipe required 240' feet per Alt. (1) X

Approved by: DPW 11-16-89

EFFECTIVE DATE: 11-21-89

This authorization expires: 5-16-90
(This authorization void if drilling not started within 6 months of effective date.)

Spud date: _____ Agent: _____

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.