FORM MUST	BE TYPED	(9	State of Kan	\$8 <b>\$</b>	FORM MUST BE SIGNED		
FORM C-1	4/90,000	HE DATE 2-17-	MOTICE OF INTENTION		ALL BLANKS MUST BE FILLED		
```	EFFEUI	IVE 4/13 ( "be approved	by: the K.C.C. five (5)	days prior to commencing	ng well		
FFFCTIVE	ΠΔΤΕ	T. I 15	1001	ino interest out out	10 20 1F — East		
Pxpecteu-	spoor bate	February 15		LZU N SW SW SWsec	19. Twp .28. s, Rg 15. X West		
	mont	th day	year	450			
	-	. Ø 20.0	./	/o.50	feet from South line of Section		
	License #			**************	feet from East line of Section A		
Name: .	h################################	merson		(Note: Locate well o	on Section Plat on Reverse Side)		
		Natalie	.,	Dratt			
City/St	ate/Zip: 무사다	no, TX 75074		County: Pratt	Bank Well #: 2		
		li Hammerschmidt		Lease Name: Wollgfo	rd Extension		
Phone:	2497.3547	5388	•••••	Field Name: Wellsfo	ld? yes X no		
				Is this a Prorated Fie	ld? yes no 🗸		
	Hinkno	:	•••••••	Target Formation(s): M	haundaru 330'		
Name: .		***************************************	*******	Nearest lease or unit	Dournal y:		
11-11 5-21		11.11.01	* <b>a</b>	Ground Surface Elevati			
Well DLIF	led For: "	Well Class:	Type Equipment:	Domestic well within 3	• •		
V all	•	1	X	Municipal well within			
	1nj Stora	Infield ge .X Pool Ext.	X. Hud Rotary	Depth to bottom of fre			
			Air Rotary	Depth to bottom of usa			
	Dispo		Cable	Surface Pipe by Altern	ate: X1 256		
56181	nic; # of	notes		Length of Surface Pipe	Planned to be set: 350		
If other	ald wall info	ermation as follows:		Length of Conductor pi	pe required:		
		THE TOTAL BE TOTTOWS:		Projected Total Depth:	th Mississippian		
				Water Source for Drill	ing Openstions		
		Old Total Dep		/			
co.p.		ord total per	/ / / / / / / / / / / / / / / / / / / /	/ DWR Permit #:	$\overset{X}{\ldots}$ well $\ldots$ farm pond $\ldots$ other		
Direction	nal. Deviated	or Horizontal wellbore	yes X no	Will Cores Be Taken?:			
		cation:		If yes, proposed zone:	<u>-</u>		
,	<b></b>						
			AFFIDAVI	r X 250 x 1 1.	urface Ripe regu		
				<b>1</b> 1	· · · · · · · · · · · · · · · · · · ·		
The under	rsigned hereby	affirms that the dril	ling, completion and ev	entual plugging of this	well will comply with K.S.A. 55-101,		
	reed that the	following minimum requ	uirements will be met:				
			ll be notified before s	etting surface pipe;			
<ol><li>The minimum amount of surface pipe as specified above shall be set by circulating cement to the top: in all cases surface</li></ol>							
pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;  3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator							
<b>.</b>	and the distr	ict office on plug len	gth and placement is ne	cessary prior to pluggi	. An agreement between the operator		
4.	The appropria	te district office wil	l be notified before we	ll is either plugged or	production casing is cemented in:		
5.	If an Alternat	te II completion, produ	uction pipe shall be cen	ented from below any usa	ble water to surface within 120 days		
i hereby	certify that	the statements made h	district office prior erein are true and to t	to any cementing. he best of my knowledge	and belief.		
Date:	2-6-91	Signature of Opera	tor or Agent:	Comusa	. Title Operator		
		FOR KCC US	E:	<del></del>	I		
27 20 20 -0000							
		API # 15	121-44,031	ر م	STATE 2" F ASSES		
		Conductor	pipe required /	teet			

REMEMBER TO:

Agent:

(This authorization void if drilling not started within

- File Drill Pit Application (form CDP-1) with Intent to Drill;

Approved by: M EFFECTIVE DATE:

Spud date:

This authorization expires:

6 months of effective date.)

File Completion form ACO-1 within,120 days of spud date;
 File acreage attribution plat according to field proration orders;

- Notify appropriate district office 48 hours prior to workover or re-entry;

- Submit plugging report (CP-4) after plugging is completed;

- Obtain written approval before disposing or injecting salt water.

## PLAT OF ACREAGE ATTRIBUTABLE TO A WELL THAT SUPPLY OF

## State Corporation Commission, Conservation Division 200 Colorado Derby Bldg. Wichita, Kansas 67202

SEFECTIVE MATE

		<u> </u>						
OPERATOR	LOCATION OF WEI	L: feet north of SE corner						
WELL NUMBER 2	4950	feet West of SE corner						
FIELD Wellsford Extension	SW/4 Sec. 19 T 28S R 15 XR/W							
	COUNTY Pratt							
NO. OF ACRES ATTRIBUTABLE TO WELL 20	1S SECTION X REGULAR IRREGULAR?							
DESCRIPTION OF ACREAGE SW/4 19-28S-15W	IF IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.							
NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.								
· PI	AT	<u></u>						
	L8 <del></del>	R15W17						
13		17						
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T28S 24	19	20						
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Location								
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<sup> </sup> - - - -	\ <u></u>							
25	.30	1 29						
25		<del></del>						
In plotting the proposed location of the well, you m	·. ust show:							
1) The mainer in which you are using the depicted plat by identifying section lines, i.e. : section, section with 8 surrounding partial sections, 4 sections, 16 sections, etc.:								
2) the weal's cocation relative to the cocation of other wells producing from the same cambon source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission:								
that I are								
	3) the distance of the proposed drilling location from the section's east and south lines; and							
4) the distance to the mearest lease or unit boundary line.								
I hereby certify that the statements made herein are true and to the best of my knowledge and belief.								
Signature of Operator or Agent Am Mussa								
Date 2-6-91 Title Operator								

Joan Finney Governor

Jim Robinson Chairman

F. S. Jack Alexander Commissioner

> Rachel C. Lipman Commissioner

Judith McConnell **Executive Director** 

> Brian Moline General Counsel



## **Kansas Corporation Commission**

02/06/92

EMERSON, JIM 3108 NATALIE

PLANO, TX 75074

Outstanding Information API NO: 15151220360000

WELL NAME: PEOPLES BANK #2 STR: 19-28-15W

RECEIVED STATE CORPORATION COMMISSION

FEB 1 3 1992

CONSERVATION DIVISION Wichita, Kansas

Dear Sirs:

A review of the Kansas Corporation Commission computer well history file data base shows that the Intent to Drill on the well listed above has expired. We have not received a spud call or an ACO-1 Completion Report on this well.

If the well has not been drilled, please check, sign and date below and return this letter to the Wishita Office. .

X Well not drilled. Signature Date

If the well has been drilled, please submit the ACO-1 Completion Report (dated 7-91) with all attachments for this well along with a copy of this letter to the Wichita Office.

In either case we will require an answer to this letter no later than 30 days from the date of this letter. Failure to submit the requested information may subject the operator to the assessment of a \$500 administrative penalty under K.A.R. 82-3-107 of the General Rules and Regulations of the State of Kansas.

If you have any questions concerning this matter please contact the undersigned at (316) 263-3238.

Sincerely

Dennis Anderson

Engineer - Production

Conservation Division William R. Bryson Director 200 Colorado Derby Bldg. 202 W. 1st Street Wichita, Kansas 67202-1286 Telephone (316) 263-3238

cc: District Office File