

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: February 4, 1985
month day year

API Number 15- 151-21,576-00-40
C SW NW Sec. 19 Twp 28 S, Rge 15W East
(location) West

OPERATOR: License # 6892
Name Wenert Trich Oil & Gas
Address Box 1408 -
City/State/Zip Longview, Texas 75606
Contact Person Ed Leith
Phone 316/733-4911

3800 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5842
Name Gabbert-Jones, Inc.
City/State Wichita, Kansas

Nearest lease or unit boundary line 660 feet.
County Pratt
Lease Name Gross Well# 2

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud. Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 4800 feet
Projected Formation at TD Mississippian
Expected Producing Formations Mississippian

Depth to Bottom of fresh water 200 280 mhc feet
Lowest usable water formation
Depth to Bottom of usable water 250 300 mhc feet
Surface pipe by Alternate: 1 2
Surface pipe to be set 300 feet
Conductor pipe if any required None feet
Ground surface elevation 2110 feet MSL
This Authorization Expires 8-7-85
Approved By 2-7-85

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 1-15-85 Signature of Operator or Agent

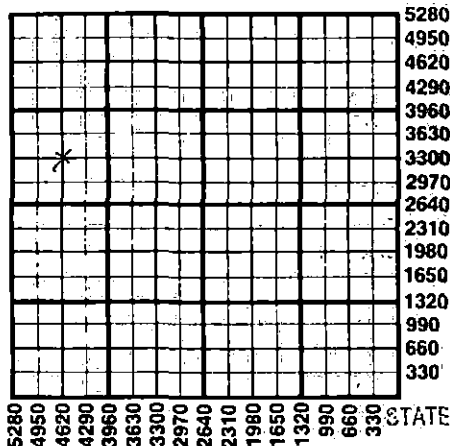
Signature of Supervisor
Title
mhc / UONE 2-7-85

This must be filed with the K.C.C. five (5) days prior to commencing well
 This is a violation if drilling not started within six (6) months of date received by K.C.C.

RECEIVED
 STATE CORPORATION COMMISSION

Important procedures to follow: FEB 07 1985

A Regular Section of Land
 1 Mile = 5,280 Ft.



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

02-07-85
 CONSERVATION DIVISION
 Wichita, Kansas

RECEIVED
 STATE CORPORATION COMMISSION

State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202
 (316) 263-3238

JAN 17 1985
 01-17-85
 CONSERVATION DIVISION
 Wichita, Kansas