

EFFECTIVE DATE: 3-16-94

DISTRICT # 1

SEAT Yes No

State of Kansas

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Horizontal Well

Expected Spud Date 10-21-93 230'N & 30'E Spot NW-NW-SW Sec 19 Twp 28 S. Rg 15 East

OPERATOR: License # 8392 Name: Jim Emerson Address: 3108 Natalie City/State/Zip: Plano, Tx. 75074 Contact Person: Eli Hammerschmidt Phone: 316-532-5388 Mobile: 316-672-9487 #22301030

CONTRACTOR: License #: Unknown Name: Unknown

2540 feet from South / XXXX line of Section 360 feet from East / West line of Section IS SECTION X REGULAR IRREGULAR7

(NOTE: Locate well on the Section Plat on Reverse Side)

County: Pratt

Lease Name: Gross Well #: 1-19H

Field Name: Wellsford Extension

Is this a Prorated/Spaced Field? yes X no

Target Formation(s): Mississippian

Nearest lease or unit boundary: 100'

Ground Surface Elevation: 2113 Est. feet MSL

Water well within one-quarter mile: X yes no

Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 275'

Depth to bottom of usable water: 300'

Surface Pipe by Alternate: X 1 2

Length of Surface Pipe Planned to be set: 325'

Length of Conductor pipe required: None

Projected Total Depth: 4688 TVD

Formation at Total Depth: Mississippian

Water Source for Drilling Operations: X well farm pond other

DWR Permit #:

Will Cores Be Taken?: yes X no

If yes, proposed zone:

Well Drilled For: Well Class: Type Equipment: X Oil Enh Rec X Infield X Mud Rotary Gas Storage Pool Ext Air Rotary OUVO Disposal Wildcat Cable Seismic # of Holes Other

If OUVO: old well information as follows:

Operator: Well Name: Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? X yes no If yes, true vertical depth: 4688' Bottom Hole Location: 610' ENL & 360' FWL

OK as per DIST. HEARING AFFIDAVIT

RECEIVED

KANSAS CORPORATION COMMISSION

OCT 21 1993

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the wellhead;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10-6-93 Signature of Operator or Agent: J. M. ... Title: ...

FOR KCC USE: API # 15- 151-22117-01-00 Conductor pipe required NONE feet Minimum surface pipe required 325 feet per Alt. (1) X Approved by: CB 3-11-94 This authorization expires: 9-11-94 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-3) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1236.

19 28 15

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all other wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR Jim Emerson
 LEASE Gross
 WELL NUMBER 1-19H
 FIELD Wellsford Extension

LOCATION OF WELL: COUNTY Pratt
2540 feet from south/~~XXXX~~ line of section
360 feet from ~~XXXX~~ west line of section
 SECTION 19 TWP 28S RG 15W

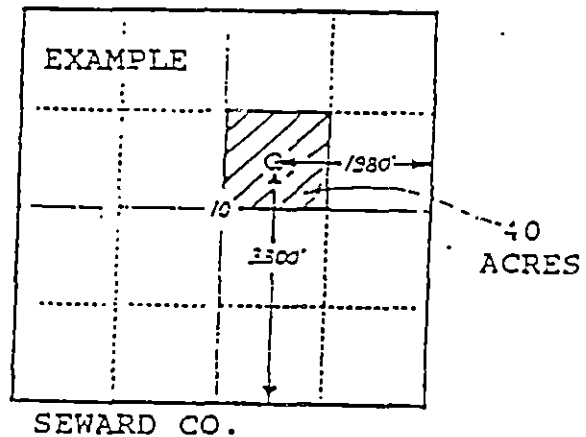
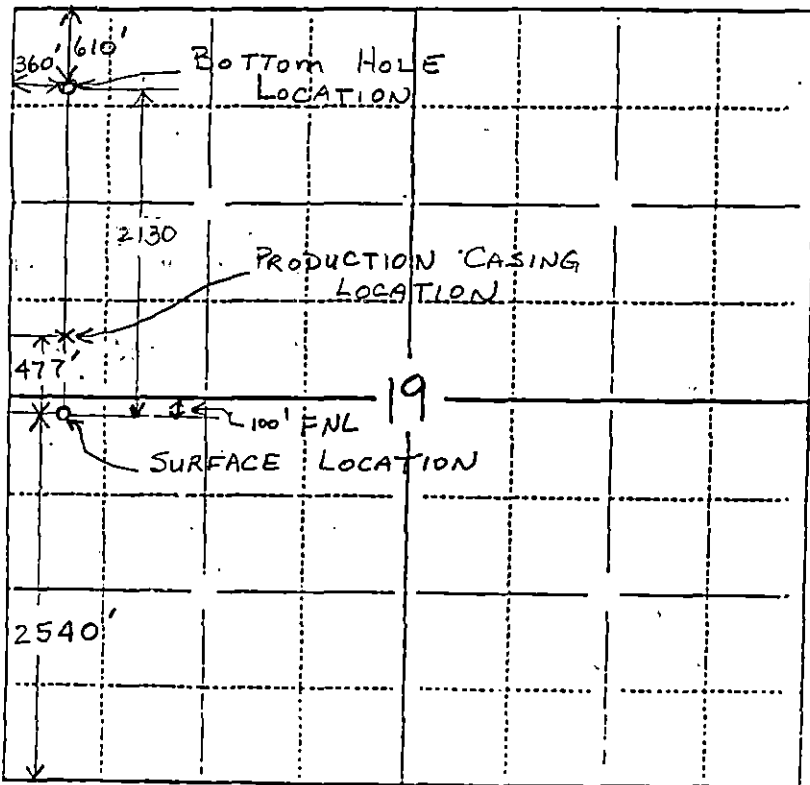
NUMBER OF ACRES ATTRIBUTABLE TO WELL 40
 QTR/QTR/QTR OF ACREAGE W/2 - W/2 - NW

IS SECTION X REGULAR or IRREGULAR
 IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



PRATT COUNTY

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.