

**\*\* II Corrections**  
CORRECTED INTENT TO DRILL  
State of Kansas

FORM 2-1-77  
FORM MUST BE TYPED  
FORM MUST BE SIGNED  
ALL SPACES MUST BE FILLED

EFFECTIVE DATE: 2-23-93  
DISTRICT # 1  
SEAT Yes  No

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 7-15-93 50' W & 70' S Spot NW SW Sec 19 Twp 28 S. Rg 15 East  West

OPERATOR: License # 8392  
Name: Jim Emerson  
Address: 3108 Natalie  
City/State/Zip: Plano, Texas 75074  
Contact Person: Eli Hammerschmidt  
Phone: 316-532-5388

2240 feet from South ~~XXXX~~ line of Section  
280 feet from ~~XXXX~~ West line of Section  
IS SECTION  REGULAR  IRREGULAR?  
(NOTE: Locate well on the Section Plat on Reverse Side)  
County: Pratt  
Lease Name: Robbins Well #: 1  
Field Name: Wellsford Extension

CONTRACTOR: License #: 5380  
Name: Eagle Drilling Co.

Is this a Prorated/Spaced Field?  yes  no  
Target Formation(s): Mississippian  
Nearest lease or unit boundary: 280'  
Ground Surface Elevation: 2113 feet MSL  
Water well within one-quarter mile:  yes  no  
Public water supply well within one mile:  yes  no  
Depth to bottom of fresh water: 200'  
Depth to bottom of usable water: 300' 320'  
Surface Pipe by Alternate:  1  
Length of Surface Pipe Planned to be set: (345') 340'  
Length of Conductor pipe required: None  
Projected Total Depth: Mississippian  
Formation at Total Depth: 4697' (TVD) XXXX  
Water Source for Drilling Operations:  
 well  farm pond  other

Well Drilled For: Well Class: Type Equipment:  
 Oil ... Enh Rec ... Infield  Mud Rotary  
... Gas ... Storage  Pool Ext. ... Air Rotary  
... OWWO ... Disposal ... Wildcat ... Cable  
... Seismic; ... # of Holes ... Other  
If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  yes  no  
If yes, true vertical depth: 4697'  
Bottom Hole Location:  519' FWL & 663' FSL   
Was TOP HOLE LOC; NW NWSW 330 F.W.L.

DWR Permit #: \_\_\_\_\_  
Will Cores Be Taken?  yes  no  
If yes, proposed zone: \_\_\_\_\_  
XXIS 50' W & 70' S NWNWSW 280 F.W.L. TOP HOLE

Bottom HOLE LOC; 490 F.W.L. & 400 F.S.L. T.V.D. 4680' 519 F.W.L. & 663 F.S.L. Bottom Hole TVD 4697'  
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
It is agreed that the following minimum requirements will be met:

AFFIDAVIT

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 9-2-93 Signature of Operator or Agent: Jim Emerson Title: \_\_\_\_\_

FOR KCC USE:	
API # 15-	<u>151-22096-01-00</u>
Conductor pipe required	<u>NONE</u> feet
Minimum surface pipe required	<u>340</u> feet per Alt. <input checked="" type="checkbox"/>
Approved by:	<u>CB 2-18-93</u>
This authorization expires: <u>8-18-93</u>	
(This authorization void if drilling not started within 6 months of effective date.)	
Spud date:	Agent: _____

RECEIVED  
STATE CORPORATION COMMISSION  
SEP 06 1993  
CONSERVATION DIVISION  
Wichita, Kansas

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- 151-22096-0100  
 OPERATOR Jim Emerson  
 LEASE Robbins  
 WELL NUMBER 1  
 FIELD Wellsford Extension

LOCATION OF WELL: COUNTY Pratt  
2240 feet from south ~~XXXXXX~~ line of section  
280 feet from ~~XXXX~~ west line of section  
 SECTION 19 TWP 28S RG 15W

NUMBER OF ACRES ATTRIBUTABLE TO WELL 30  
 QTR/QTR/QTR OF ACREAGE \_\_\_\_\_

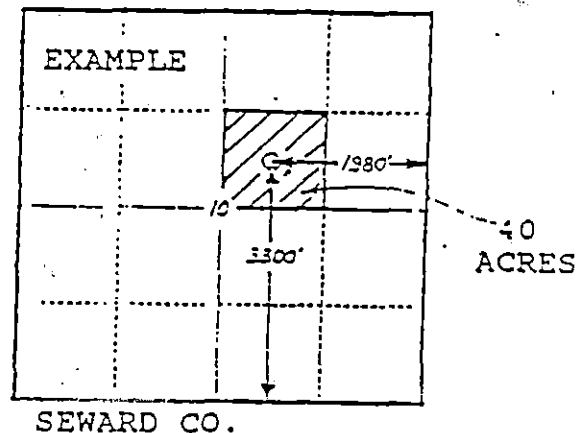
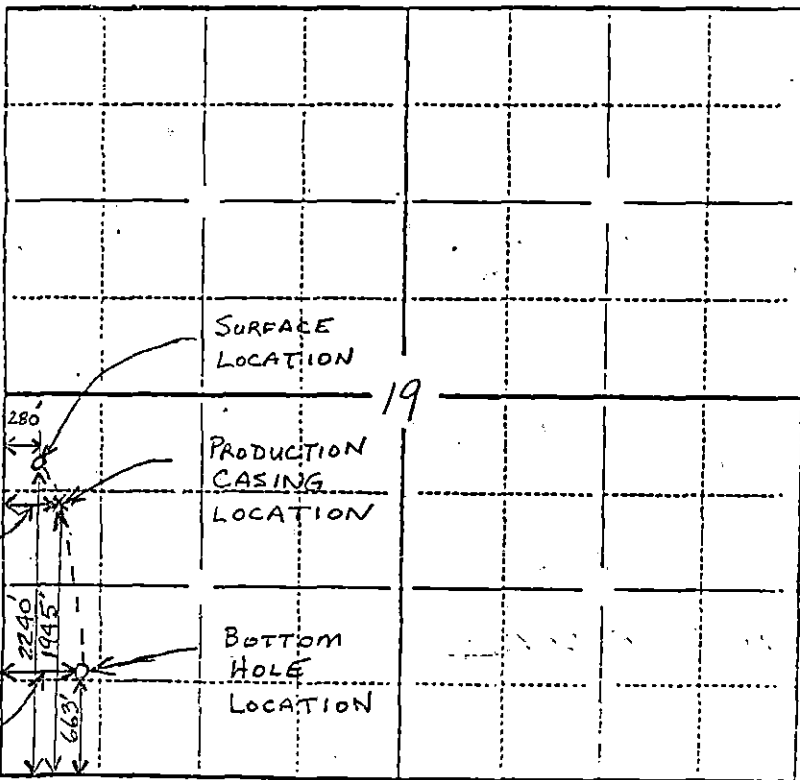
IS SECTION X REGULAR or \_\_\_\_\_ IRREGULAR  
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

SW/4 NW/4 SW/4 & W/2 SW/4 SW/4

Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



101, KIOWA Co.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.