

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

270 COLLECTED
CARD MUST BE SIGNED
1-23-85

Starting Date: 10 22 84
month day year

LOCATION CHANGE
API Number 15- 151-21,463 -00-00

OPERATOR: License # 5237
Name PLANO PETROLEUM CORPORATION
Address P. O. Box 247
City/State/Zip Plano, Tx. 75074
Contact Person Ed Leith
Phone 316/733-4911

X NW-NW-SW (location) ... Sec 19.. Twp 28S S, Rge 15W. East West

X 2310 Ft North from Southeast Corner of Section
..... 4950 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5829
Name Aldebaran Drilling Co., Inc.
City/State Wichita, Kansas 67207

Nearest lease or unit boundary line 330 feet.
County Pratt

Lease Name Peoples Bank-Hughes. Well# ..1.....

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 4800 feet
Projected Formation at TD Mississippian
Expected Producing Formations Mississippian

Depth to Bottom of fresh water 260 feet
Lowest usable water formation
Depth to Bottom of usable water 280 feet
Surface pipe by Alternate: 1 2
Surface pipe to be set 300 feet
Conductor pipe if any required None feet
Ground surface elevation 2110 feet MSL
This Authorization Expires 1-23-85

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications. #was: *NW NW SW 990 FSL*

Date 1-23-85 Signature of Operator or Agent

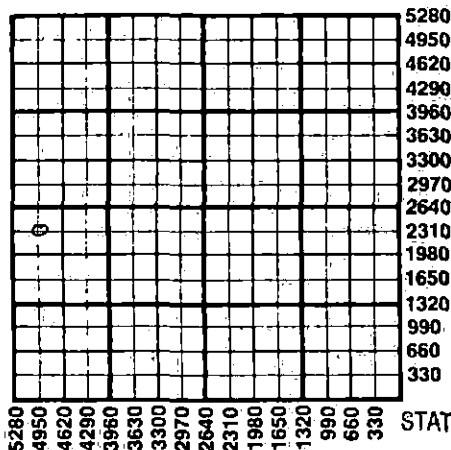
E. Leith Title Supervisor

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

A Regular Section of Land
1 Mile = 5,280 Ft.

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.



RECEIVED
STATE CORPORATION COMMISSION

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238

JAN 24 1985
01-24-85
CONSERVATION DIVISION
Wichita, Kansas