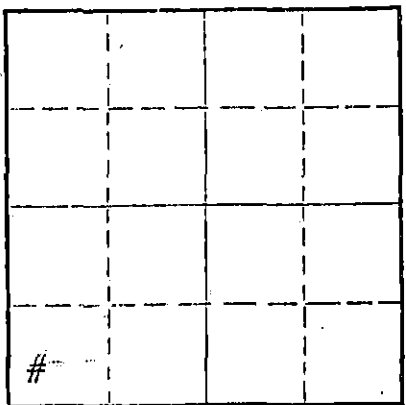


WELL PLUGGING RECORD

Kiowa County, Sec 28 Twp 27 Rge 16 (E) W (W)
Location as "NE/CNWxSWx" or footage from lines CSW SW
Lease Owner Western Oilfield Service
Lease Name Fruit Well No. 1
Office Address Box 163 Great Bend, Ks.
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed 19
Application for plugging filed Dec. 19, 1967
Application for plugging approved Dec. 23, 1967
Plugging commenced Dec. 20, 1967
Plugging completed Dec. 26, 1967
Reason for abandonment of well or producing formation No longer a producer.



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production Dec. 15, 1967
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Archie Elving
Producing formation Depth to top Bottom Total Depth of Well 4699' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Table with 7 columns: FORMATION, CONTENT, FROM, TO, SIZE, PUT IN, PULLED OUT. Row 1: 8 5/8, 272', None. Row 2: 4 1/2, 4697', 3011'.

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Plugged back with sand from 4680' to 4600'. Mixed and dumped 4 sx. of cement from 4600' to 4552'. Pulled casing. Mudded hole to 260'. Set 10' rock bridge from 260' to 250'. Mixed and dumped 25 sx. of cement from 250' to 175'. Mudded hole from 175' to 40'. Set 10' rock bridge from 40' to 30'. Mixed and dumped 10 sx. of cement from 30' to base of the cellar.

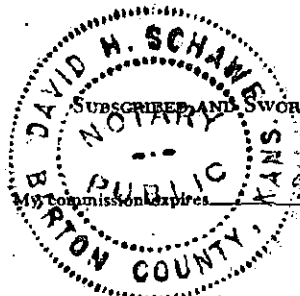
RECEIVED
STATE CORPORATION COMMISSION
JAN-8 1968
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Russ Casing Pulling Inc.
Address Box 1082 Great Bend, Ks.

STATE OF Kansas, COUNTY OF Barton
Russell Hoberecht (employee of owner) or (owner/operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Russell P. Hoberecht
Box 1082 Great Bend, Ks.
(Address)



Subscribed and sworn to before me this 3rd day of JANUARY, 1968
David H. Schawe
Notary Public.

J. MARK RICHARDSON  
PETROLEUM GEOLOGIST

502 UNION CENTER BUILDING  
WICHITA, KANSAS 67202

October 24, 1966

BUS. PHONE AM 2-3192  
RES. PHONE TE 6-4044

RE: #1 Fruit  
C SW SW 28-27S-16W  
Kiowa County, Kansas

Gentlemen:

This test was drilled under the writer's geological supervision from 3800 feet to total depth. A copy of the writer's time log with sample descriptions is attached to this report. This test was spudded 8-27-66 with Gabbert-Jones Inc. as contractor. 85/8 casing was set at 272 feet with 240 cement.

The #1 Fruit was drilled to a rotary total depth of 4699, 12 feet into the Kinderhook formation. Electra Radiation Accurlog was run to a depth of 4699 feet. 4 1/2 inch new casing was cemented at 4697 with 125 cement.

Following is a comparison of formation tops with #2 Davis, G NW NW 33-27S-16W:

<u>FORMATION</u>	#1 Fruit	#2 Davis
Elevation:	2115 KB	2121 KB
Heebner	3942-1827	3944-1823
Brown Lime	4102-1987	4102-1981
Lansing	4115-2000	4116-1995
Base Kansas City	4424-2309	4424-2309
Marmaton	4440-2325	4440-2319
Cherokee Shale	4582-2467	4582-2461
Cherokee Sand	4604-2489	4602-2481
Mississippi	4634-2519	4620-2499
Kinderhook Sand	4687-2572	4667-2546
Electric Log TD	4699-2584	4684
RTD	4699-2584	4685
4 1/2" Casing	4697-2582	

The formation which had oil and gas shows and porous zones are described below. Complete lithology and drilling time are shown on the enclosed strip log.

CHEROKEE SAND

4604-4614 Grey to white fine to medium crystalline lime. Fine to medium hard angular sand with interbedded grey shale. No show was detected in this formation.