

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Bldg.
Wichita, Kansas 67202

Form CP-4
Rev. 12-15-80

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit

COUNTY Ford SEC. 33 TWP. 29s RGE. 22W E/W
Location as in quarters or footage from lines:
SW SW NE

Locate Well
correctly on above
Section Platt.

Lease Owner Pickrell Drilling Company
Lease Name Astle D-1 Well No. _____
Office Address 110 N. Market Suite 205 Wichita, Ks. 67202
Character of Well (Completed as Oil, Gas or Dry Hole): _____
Date Well Completed _____
Application for plugging filed _____
Plugging commenced 6-30-82
Plugging completed 7-2-82
Reason for abandonment of well or producing formation _____

Depleted

Was permission obtained from the Conservation Division or it's
Agent's before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Paul Luthi

Producing formation _____ Depth to top _____ bottom T.D. 5408'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

Casing Record

Formation	Content	From	To	Size	Put in	Pulled Out
				8-5/8"	514'	none
				4-1/2"	5405'	2475'

Describe in detail the manner in which the well was plugged, indicating where the mud
fluid was placed and the method or methods used in introducing it into the hold. If cement
or other plugs were used, state the character of same and depth placed, from _____ feet
to _____ feet for each plug set.

Plugged off bottom with sand to 5240' and ran 4 sacks cement. Shot casing @2500'
and pulled a total of 59 joints of 4-1/2" casing. Plugged well with 10 sacks gel,
5 sacks hulls, 15 sacks gel, 150 sacks 50/50 pos, 2% gel, 3% cc.

Plugging Complete.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Kelso Casing Pulling

STATE OF Kansas COUNTY OF Rice, ss.
R. Darrell Kelso (employee of owner) or (owner or operator) of the
above-described well, being first duly sworn on oath, says: That I have knowledge of the
facts, statements, and matters herein contained and the log of the above-described well as
filed and that the same are true and correct. So help me God.

(Signature) R. Darrell Kelso
Box 176 Chase, Ks. 67524
(Address)

SUBSCRIBED AND SWORN TO before me this 12th day of July, 19 82

My Commission expires:



Irene Hoover
Notary Public.



FOR INVOICE AND
TICKET NO.

7244

DATE 7-1-82	CUSTOMER ORDER NO.	WELL NO. AND FARM Sohnacher 1	COUNTY Comanche	STATE Ks.
CHARGE TO Texas Oil & Gas		OWNER Same	CONTRACTOR Pratt Well Serv.	No. B 212521
MAILING ADDRESS		DELIVERED FROM Gt. Bend, Ks.	LOCATION CODE 50320	PREPARED BY J.M. Sheets
CITY & STATE		DELIVERED TO Location	TRUCK NO. 2656-6605	RECEIVED BY 

[illegible]

☐ New Completion ☐ Workover

Oil Company Pickrell Well No. 1 Field _____ Lease Astle "D"
 Company Man _____ Date Drilled 1979 County Clark State Kansas

JT. NO.	FT.	100 THS	JT. NO.	FT.	100 THS	JT. NO.	FT.	100 THS	JT. NO.	FT.	100 THS
1											
2											
3											
4											
5											
514 Base 8 5/8 w/ 300 Sx											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
4570 ESTIMATED T.O.C.											
17											
18											
19											
20											
5285-5294 (Miss Perfs)											
21											
5340 CIBP											
22											
5358-5362 (Miss Perfs)											
23											
5373 (PBD) Loggers											
5379 (Float)											
25											
Total											
5405 Base 4 1/2" 10.5# K-55 w/ 150 Sx											
5408 RTD											
Totals this page											
Average jt. lgth. this page											

REMARKS:

Date of Tally _____

No. Jts. on Location _____

Tbg. Sz. _____ Thd. _____ Wt. _____ Gr. _____

Csg. Sz. _____ Wt. _____ Gr. _____



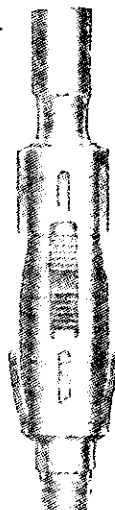
A BAKER OIL TOOLS COMPANY

BAKER SERVICE TOOLS—WELL RECORD

☒ CHECK TOOLS LEFT IN WELL



☐ Model 'R'
Upstrain Unloading Sub
Product No. 675-05



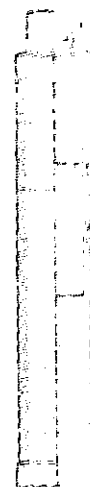
☐ Model 'B-2'
Tubing Anchor-Catcher
Product No. 698-03



☐ Model 'L'
Lok-Set Retrieving Head
Product No. 677-75



☐ Model 'H'
Washover Type Retrieving Head
Product No. 677-71



☐ Model 'M'
Retrieving Head
Product No. 677-76



☐ Model 'C'
Full-Bore Retrievable Cementer
Product No. 410-01
Size



☐ Model 'EA'
Retrievable Cementer
Product No. 407-05
Size



☐ Model 'C-3'
Roto-Vert Casing Scraper
Product No. 620-03
Size



☐ Model 'G' Lok-Set
Retrievable Bridge Plug
Product No. 677-34
Size



☐ Model 'C'
Retrievable Bridge Plug
Product No. 677-01
Size



☐ Wire Line Set
Retrievable Bridge Plug
Product No. 677-32
Size

IMPORTANT
Kans. Geo. Survey request
samples on this well.

KANSAS DRILLERS LOG

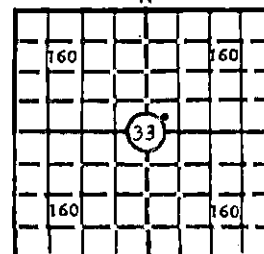
API No. 15 — 057 — 20,129
County Number

S. 33 T. 29 R. 22 E
W

Loc. SW SW NE

County Ford

640 Acres
N



Locate well correctly

Elev.: Gr. 2437

DF 2439 KB 2442

Operator

Pickrell Drilling Company

Address

205 Litwin Building Wichita, Kansas 67202

Well No.

#1

Lease Name

Astle "D"

Footage Location

feet from (N) (S) line

feet from (E) (W) line

Principal Contractor

PICKRELL DRILLING COMPANY

Geologist

Spud Date

1-23-79

Total Depth

5408

P.B.T.D.

Date Completed

3-05-79

Oil Purchaser

Gas Purchaser KPL

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surf. csg.		8 5/8		514	Common	300	3% gel. 2% C.C.I.
Prod. csg.		4 1/2"		5405	Common	150	None

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	Jet	5358-5362
			2	Jet	5285-5294

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidize w/250 gal.	5358-5362 (Below BP)
Acidize w/250 gal.	5285-5294 (Producing)

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)
SI, wait on P.L.	Flowing
RATE OF PRODUCTION PER 24 HOURS	Oil -0- bbls. Gas 500 MCF Water -0- bbls. Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)	Producing interval (s)
Sold to KPL	5285-5294

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator PICKRELL DRILLING COMPANY		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:	
Well No. 1	Lease Name ASTLE D	Gas	
S <u>33</u> T <u>29S</u> R <u>22W</u> E W			
WELL LOG		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME
DEPTH			
Sand & Shale	0	265	DST #1 5257-5280, Wk. blow died in 20', 30-60-10-out, Rec. 20' drilling mud, IFP 32-32#, ISIP 32#
Shale & Redbed	265	1155	
Redbed-Shale-Shells	1155	1870	
Shale	1870	2000	
Shale & Lime Strks.	2000	2323	
Shale & Lime	2323	2570	DST #2 5257-5313, 30-60-90-120 GTS/30", Could not get gauge on 1st open flow, 2nd 1 1/2" choke Ga. 10"-219MCF, 20"-1690MCF, 30"-1270MCF, 40"-1023MCF, 1" choke-50"-887MCF, 60"-994MCF, 70"-1357MCF, 80"-1681MCF, 90"-1943MCF Hold for pressures.
Lime	2570	2695	
Lime & Shale	2695	2835	
Shale & Lime	2835	2985	
Lime	2985	3115	
Lime & Shale	3115	3225	DST #3 5320-5338, 30-60-30-60, Wk. to strg. blow 1st open, Wk. to fair blow, 2nd open, Died in 20", Rec. 75' mud, IFP 43-43# ISIP 119# FFP 54-86# FSIP 852#
Shale & Lime	3225	3375	
Lime	3375	3470	
Lime & Shale	3470	3600	
Shale & Lime	3600	3740	
Lime & Shale	3740	3837	
Lime	3837	3917	
Shale & Lime	3917	4070	
Shale & Lime	4070	4190	
Lime & Shale	4190	4318	
Lime & Shale	4318	4420	
Lime & Shale	4420	4530	
Lime & Shale	4530	4614	
Lime	4614	4700	
Lime & Shale	4700	4805	
Lime	4805	4912	
Lime	4912	4975	
Lime	4975	5054	
Lime & Shale	5045	5110	
Lime	5110	5174	
Lime	5174	5197	
Lime	5197	5290	
Lime	5290	5325	
Lime	5325	5370	
Lime	5370	5408	
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.			
Date Received	C. W. Sebitts Partner Signature 3-15-79 Date Title		