Form CP-4 Rev. 12-15-80

STATE OF KANSAS STATE CORPORATION COMMISSION 200 Colorado Derby Bldg. Wichita, Kansas 67202

WELL PLUGGING RECORD

Give All Information Com	pletely										
Make Required Affidavit	COUNTY Location a	s in quar	rd ters or NW	SEC footage f	28 TWP. 29 rom lines:	9 RGE. 22 K/W					
	Lease Owner			rv Oil Pr	nducer	·					
•	Lease Name			-		No. <u>#1 A (Re-E</u> ntry)					
						•					
	Character .	Office Address #4 Inverness Ct F., Englewood, CO 80112-5599 Character of Well (Completed as Oil, Gas or Dry Hole): Dry Hole									
28	i Date Well (Gas of Dry II	ole) <u>- 11, 11, 11, 11, 11, 11, 11, 11, 11, 11</u>					
	Application				 Vos						
	Plugging co	_		· - · · ·	163						
	Plugging co	_		•							
		_			oducing forma						
Locate Well				-							
correctly on above				-	n-productive	rision or it's					
Section Platt.	•				d? Yes						
Name of Conservation Age	•	• •									
-	_										
Producing formation N Show depth and thickness	,				<u> </u>	D					
snow depth and thickness	of all water	, orr and	gas IC	I.IIMLIOIIS.							
OIL, GAS OR WATER RECORD	S					Casing Record					
Formation	Content	From	To	Size	Put in	Pulled Out					
	Surface Production		304 · 5420 · 3 ·	8-5/8" 51"		None None					
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					_	· ·					
fluid was placed and the or other plugs were used tofeet for ea											
			2.63	i ter							
	PLEASE SEI	E BACK OF	THIS	SHEET FOR							
	DUCCINC	DETAILS				-					
-,	PLUGGING 1	DETAIL2		•							
											
Name of Plugging Contrac					this sheet)						
STATE OF Colorado	COUNTRY OF										
STATE OF <u>Colorado</u> <u>R. D. Crisma</u> above-described well, be	COUNTY OF_	<u>Denve</u> (employ	ree of o	_,ss. wner) or (CAMINENTA NORTA NORTE	(and the					
above-described well, be	ing first dul	y sworn c	m oath,	says: Th	at I have kno	wledge of the					
facts, statements and market sale sale	atters herein	containe correct.	So hel	p me God	the above-des	cribed well as					
A A A	<u>enimigelei</u>		(Sign	ature) <u>Ø</u> .	Delas	man					
MAR 26 A	ÀŔĐ	•			nverness Cou Addres						
CONSERVATION OF SUBSCRIBED LAND, PROPERTY OF SUBSCRIPTION, PR	ORNATO before	me this	23/2	<u>d</u> day of	march.	19 82					
34	7		<u> </u>	endo	Mules	ell					
	lu Commisses	uran Ont 1	. سب	7	Not	ary Public.					
My Commission expires: N	ıy commission exp	mes uctober	<u>r 31, 1984</u>	ł		·					

3-20-82 Rig-up Halliburton. Pump 25 sack plug to 5200'. E Zero to 1100 PSI. Held pressure is hr. Plug held. Rig-up McCullough. Ran Bond Log from 1000' to 700' from surface. Log indicates equeeze Cement. 100Z bond from 838' up to 726'. Set cast from Bridge Plug E 820'. GIE w/Perforating Cun. Perforated, 720' to 721', 2 shots. Rig-up Halliburton. Break circulation thru Braden Read. Returns, 100Z Oil. State Plugger decided to Cement Casing & Surface Pipe w/solid Cement from 720' to surface instead of spacing Plugs. Wait 2's hrs on additional Cement. Pump 80 sacks, lost partial returns. Continued pumping in stages. Pumped additional 95 sacks. Faint show of Cement to surface. Cement disappeared down hole on a vacuum. Shut-down for nite.

CANAL STATE

3-21-82 Rig-up Halliburton. Casing pressured instantaneously to 800 PSI. Open both sides of Braden head. Pumped slowly & gravity filled surface pipe. Switched over to Casing. Gravity filled Casing to surface. Cement going into formation from Braden head. Staged (4) times, approximately 2 sacks per stage. Wait 30 min. Pumped 4 sacks 6 held. State Plugger satisfied. Total Cement: 25 Sacks Common @ 5200° 275 " @ 720° to Surface, thru Cag & Surface

Pipe
Cut Surface & Casing off 44' below
Surface. Capped Casing w/2" Steel
Plate. Well Plugged & Abandoned,
3-21-82.

Copy of

Section 15 of the figure of section



REMIT TO
P.O. BOX 84737
DALLAS, TEXAS 75284

15-057-20142-0001

FIELD TICKET

DIRECT ANY CORRESPONDENCE TO

P.O. DRAWER 1431 DUNCAN, OKLAHOMA 73536 5 N

NO. 433150

FORM 1906 R-7											
WELL NO. AND FARM	WER A	, ;	(2	4-042	FORD	STATI	KS	DATE 3 ~	10-8	ス	
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7	CUSTOMER OR HI	S AG	EN	<u>Γ</u> .		HALLIBURTON	OPERATOR		•		
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THIS IS NOT AN INVOICE



FORM 1908 R-2

A Division of Halliburton Company DUNCAN, OKLAHOMA 73536

WORK ORDER CONTRACT AND PRE-TREATMENT DATA

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ATTACH TO INVOICE & TICKET NO

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•	1/2/17	<i>u</i> ~
DICTRICT	PRHII	
DISTRICT	, , , ,	

) ;	HALL	IBURTON	BERVICES		YOU AR	E HEREBY R	EQUESTED TO F		ENT AND SERVICEM	EN TO DELIVER AND C	PERATE
	THE .	SAME AS	AN INDEPE	NDENT COM	ITRACTOR	то:	L BUNNA	SAR	24		• •
•	AND	DELIVER	AND SELL	PRODUCTS.	SUPPLIES,	AND MATE	RIALS FOR THE I		USTOMER) RVICING		
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EL	L NO.			_LEASE				SEC	TWP	RANGE_	

FIELD COUNTY FORD STA	_{te} 25	· <u></u>	OWNED	вү			
THE FOLLOWING INFORMATION WAS I	URNISHED	BY TH	E CUSTO	MER OR H	IIS AGEN	1T	
FORMATION NAME TYPE		NEW USED	WEIGHT	BIZE	FROM	то	MAX, ALLOW. P.S.I.
FORMATION THICKNESS FROM TO	CASING (1520	15,5	52"	64	5200+	
PACKER: TYPESET AT	LINER				a .	,	
TOTAL DEPTHMUD WEIGHT	TUBING		-			4	
BORE HOLE	OPEN HOLE	·					sнотв/гт.
INITIAL PROD: OILBPD, H2OBPD, GASMCF	PERFORATION	NS					
PRESENT PROD: OILBPD, HzOBPD, GASMCF	PERFORATIO	NS .	•				
the control of the co	PERFORATION	NS					

PREVIOUS TREATMENT: TREAT THRU TUBING ANNULUS CASING TUBING/ANNULUS HYDRAULIC HORSEPOWER ORDERED TREATMENT INSTRUCTIONS:

CUSTOMER OR HIS AGENT STATES THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED

As consideration, the above-named Customer agrees:

- (a) To pay Halliburton in accord with the rates and terms stated in Halliburton's current price lists.
- (b) Halliburton shall not be responsible for and Customer shall secure Halliburton against any liability for damage to property of Customer and of the well owner (if different from Customer), unless caused by the willful misconduct or gross negligence of Halliburton, this provision applying to but not limited to subsurface damage and surface damage arising from subsurface damage.
- Customer shall be responsible for and secure Halliburton against any liability for reservoir loss or damage, or property damage resulting from subsurface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct or gross negligence of Halliburton.
- (d) Customer shall be responsible for and secure Halliburton against any and all liability of whatsoever nature for damages as a result of subsurface trespass, or an action in the nature thereof, arising from a service operation performed by Halliburton hereunder.
- (e) Customer shall be responsible for and secure Halliburton against any liability for injury to or death of persons, other than employees of Halliburton, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of Halliburton.
- (f) Halliburton makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or service.
- (9) Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments are not recovered, Customer shall pay Halliburton its replacement cost unless such loss is due to the sole negligence of Halliburton. If Halliburton equipment, tools or instruments are damaged in the well, Customer shall pay Halliburton the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of Halliburton. In the case of equipment, tools or instruments for marine operations, Customer shall, in addition to the foregoing, be fully responsible for loss of or damage to any of Halliburton's equipment, tools or, instruments which occurs at any time after delivery to Customer at the landing until returned to the landing, unless such loss or damage is caused by the sole negligence of Halliburton is equipment.
- (h) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, Halliburton is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by Halliburton. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be responsible for any damages arising from the use of such information except where due to Halliburton's gross negligence or willful misconduct in the preparation or furnishing of it.
- Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's lability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the Customer of credit for the cost of such items. In no event shall halliburton be liable for special, incidental, indirect, punitive or consequential damages.
- (j) Upon Customer's default in the payright of Contomer's account 60 days after date of invoice, such account will thereafter be subject to interest until paid. In the event it becomes necessary in the payright of the event of 20 per cent of the drawing the invoice collection of such account, Customer agrees to pay all collection costs and attorney fees in the amount of 20 per cent of the drawing the unpaid account.

 (k) Haliburton shall not be count in the payright and account in this contract, except where such change or modification is made in writing by a duly authorized executive of the payright haliburton.

NOTERSTAND THIS CONTRACT AND REPRESENT PZED TO SIGN THE SAME AS CUSTOMER'S AGENT. CUSTOMER

We certify that the Fair Labor Standards Act of 1938, as amended,

HALLIBURTON SERVICES JOB SUMMARY PORM 2012 R-2

MALLIBURTON BATT KS

TICKET NO.

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