

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Bldg.
Wichita, Kansas 67202

Form CP-4
Rev. 12-15-80

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit

COUNTY Ford SEC. 11 TWP. 29 RGE. 22 N/W
Location as in quarters or footage from lines:
SW SW

Lease Owner Samuel Gary Oil Producer
 Lease Name Rupp Well No. #11-13
 Office Address #4 Inverness Court East, Englewood, CO 80112-5599
 Character of Well (Completed as Oil, Gas or Dry Hole): Dry Hole
 Date Well Completed 3/12/82
 Application for plugging filed Yes
 Plugging commenced 3/12/82
 Plugging completed 3/12/82
 Reason for abandonment of well or producing formation Well found to be commercially non-productive
 Was permission obtained from the Conservation Division or it's Agent's before plugging was commenced? Yes

Locate Well
correctly on above
Section Platt.

Name of Conservation Agent who supervised plugging of this well Paul Luthi
 Producing formation N/A Depth to top _____ bottom T.D.
 Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

Casing Record

Formation	Content	From	To	Size	Put in	Pulled Out
	Surface		554.80'	8-5/8"		None
	Production		5594'	4 1/2"		70 joints. 2920'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Mud left in hole: Weight 8.9 Viscosity 50

Well P & A as follows:

25 sx cement & 1 sx hulls 5275'-5100'
 35 sx cement 550'- 450'
 10 sx cement 40'- 0'

RECEIVED
STATE CORPORATION COMMISSION

(If additional description is necessary, use BACK of this sheet)
 Name of Plugging Contractor Sargent's Casing Pulling Service **MAR 18 1982**

CONSERVATION DIVISION
Wichita Kansas

STATE OF Colorado COUNTY OF Denver, ss.
B. D. Crismon (employee of owner) or ~~XXXXXX~~ of the
 above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) B. D. Crismon
4 Inverness Court East
 (Address)

SUBSCRIBED AND SWORN TO before me this 15th day of March, 19 82

My Commission expires: Jan. 28, 1984
Joe Levinson Notary Public.

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Samuel Gary Oil Producer

API NO. 15-057-20,232

ADDRESS #4 Inverness Court East

COUNTY Ford

Englewood, Colorado 80112-5599

FIELD Wildcat

**CONTACT PERSON F. E. Farnham

PROD. FORMATION N/A

PHONE (303) 773-3800, ext. 230.

LEASE Rupp

PURCHASER N/A

WELL NO. #11-13

ADDRESS

WELL LOCATION SW SW

DRILLING Silverado Drilling

660 Ft. from West Line and

CONTRACTOR

660 Ft. from South Line of

ADDRESS 435 Page Ct, 220 W. Douglas

the 11 SEC. 29 TWP. 22 RGE. West

Wichita, Kansas 67202

WELL PLAT

PLUGGING Sargent's Casing Pulling

		11	

KCC
KCS
(Office Use)

CONTRACTOR

ADDRESS 620 So. Lincoln Liberal, Ks 67901

TOTAL DEPTH 5614' PBTD N/A

SPUD DATE 8/16/81 DATE COMPLETED 3/12/82

ELEV: GR 2456 DF 2467 KB 2468

DRILLED WITH ~~XXXXXX~~ (ROTARY) ~~XXXXXX~~ TOOLS

Amount of surface pipe set and cemented 554.80' DV Tool Used?

AFFIDAVIT

STATE OF Colorado, COUNTY OF Denver SS, I,

B. D. Crismon OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS Drilling Superintendent (FOR) ~~XXXX~~ Samuel Gary Oil Producer

OPERATOR OF THE Rupp LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 11-13 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 12th DAY OF March, 1982, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

RECEIVED
STATE CORPORATION
APR 1 1982
Wichita, Kansas

(S) B.D. Crismon

SUBSCRIBED AND SWORN BEFORE ME THIS 29th DAY OF March, 1982

Linda Bellas

NOTARY PUBLIC

MY COMMISSION EXPIRES: November 16, 1985

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 -- 5266'-5282'. Rec. 51' oil and 755' water. IHP 2513 IFP 259.8-292.3 ISIP 1514.5 FFP 351.2 FSIP 1514.5 FHP 2480.7 9/2/81 -- 4 1/2" production casing run and set at 5594' KB. Well was subsequently plugged 3/12/82, as it was found to be commercially non-productive. Sargents' Casing Pulling pulled 70 joints of 4 1/2" casing and plugged well as follows: 25 sx cmt & 1 sx hulls 5275'-5100' 30 sx cmt 550'- 450' 10 sx cmt 40'- 0'			Heebner	4380'
			Lansing	4551'
			Base KC	4983'
			Marmaton	4996'
			Pawnee	5074'
			Ft. Scott	5103'
			Cherokee	5122'
			Inola	5206'
			Morrow	5217'
			Mississippian	5261'

Report of all strings set— surface, intermediate, production, etc. CASING RECORD ((New)) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	23#	554.80	Lite Class H	150 200	2% cc 3% cc
Production	7-7/8"	4 1/2"	10.5#	5594'	50/50 pozmix	200	2% gel, 10% salt

LINER RECORD

N/A

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	jet	5270'-5275'

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	5243' (with bottom of packer)	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gals 15% HNE-14, ARF & additives. Spot 5 bbls 2% KCl in	5270'-5275'
rathole, pump acid, follow with 82 bbls lease crude & additional	4 bbls 2% KCl
1000 gals 15% HNE-14 & additives	5270'-5275'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Will P&A 3/12/82		

RATE OF PRODUCTION PER 24 HOURS	Oil	Water	Gas-oil ratio
	RELEASED bbls.	RELEASED %	

Disposition of gas (vented, used on lease or sold)	Perforations

MAR 22 1983

MAR 12 1983

FROM CONFIDENTIAL TO CONFIDENTIAL