

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
200 Colorado Derby Bldg.  
Wichita, Kansas 67202

Form CP-4  
Rev. 12-15-80

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit

COUNTY Ford SEC. 10 TWP. 29 RGE. 22 XX/W  
Location as in quarters or footage from lines:

SW NE


Lease Owner Samuel Gary Oil Producer  
 Lease Name Hoener Well No. 10-7  
 Office Address #4 Inverness Court East, Englewood, CO 80112-5599  
 Character of Well (Completed as Oil, Gas or Dry Hole): Dry Hole  
 Date Well Completed 11/4/81  
 Application for plugging filed Yes  
 Plugging commenced 11/3/81  
 Plugging completed 11/4/81  
 Reason for abandonment of well or producing formation

Locate Well  
correctly on above  
Section Platt.

Plugged as a dry hole

Was permission obtained from the Conservation Division or it's  
Agent's before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Paul Luthie  
Producing formation N/A Depth to top \_\_\_\_\_ bottom \_\_\_\_\_ T.D. \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS Casing Record

Formation	Content	From	To	Size	Put in	Pulled Out
	Surface Csg	0'	575.42	8-5/8"		No

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Mud left in hole; Mud Weight 9.2; Viscosity 45

Plugged as follows:

- 70 sx 1380'
- 40 sx 550'
- 10 sx 40'
- 5 sx rathole

*Rec'd 11-18-81*

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Halliburton (Field ticket #138320)

STATE OF Colorado COUNTY OF Denver, ss.

F. E. Farnham (employee of owner) or ~~(owner)~~ of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *F. E. Farnham*  
4 Inverness Court East  
(Address)

SUBSCRIBED AND SWORN TO before me this 30<sup>th</sup> day of December, 1981

*Carmilla L. Brown*  
Notary Public.

My Commission expires: \_\_\_\_\_

My Commission Expires Nov. 15, 1985  
4 Inverness Court East  
Englewood, Colorado 80112-5599

Name of lowest fresh water producing stratum Ogallala Depth 360'  
 Estimated height of cement behind pipe circulated

**WELL LOG**

Show all important zones of porosity and contents thereof; cased intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS, RUN, OR OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Geological report has been sent to Kansas Geological Survey. Samuel Gary Oil Producer is requesting that down-hole geological information including drill cuttings, all wireline logs, surveys, and driller's logs be kept in Confidential Status for a period of one (1) year from the date of receipt as indicated under Kansas Regulation 82-2-125.				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF Colorado, COUNTY OF Denver SS,

F. E. Farnham OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS D & P Manager FOR Samuel Gary Oil Producer OPERATOR OF THE Hoener LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 10-7 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 4th DAY OF November 1981, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) [Signature]

SUBSCRIBED AND SWORN TO BEFORE ME THIS 30<sup>th</sup> DAY OF December 1981

Camilla L. Brown  
 NOTARY PUBLIC

MY COMMISSION EXPIRES: \_\_\_\_\_

My Commission Expires Nov. 15, 1985  
 4 Inverness Court East  
 Englewood, Colorado 80112-5599

AFFIDAVIT AND COMPLETION FORM

ACO-1

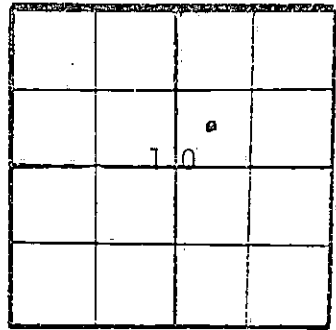
This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Samuel Gary Oil Producer API NO. 15-057-20,245  
 ADDRESS #4 Inverness Court East COUNTY Ford  
Englewood, Colorado 80112-5599 FIELD Wildcat  
 \*CONTACT PERSON E. E. Farnham LEASE Hoener  
 PHONE (303) 773-3800, ext 230

PURCHASER N/A WELL NO. 10-7  
 ADDRESS \_\_\_\_\_ WELL LOCATION SW NE  
1980 Ft. from North Line and  
1980 Ft. from East Line of  
 the 10 SEC. 29 TWP. 22 RGE. West

DRILLING CONTRACTOR Silverado Drilling  
 ADDRESS 220 W. Douglas  
Wichita, Kansas 67202

PLUGGING CONTRACTOR Halliburton  
 ADDRESS P.O. Drawer 1431 Duncan, OK 73536  
 TOTAL DEPTH 5335' PBTD N/A  
 SPUD DATE 10/20/81 DATE COMPLETED 11/4/81  
 ELEV: GR 2464 DF 2473 KB 2474



WELL PLAT  
 (Quantity) or (Full) Section - Please indicate.

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS  
 Report of all strings set - surface, intermediate, production, etc. (New)/(Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Csg	12 1/4"	8-5/8"	24#	575.42'	Class H Lite	150 250	4% cc 3% cc

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A			N/A		

TUBING RECORD		
Size	Setting depth	Packer set at
N/A		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
N/A	

RECEIVED  
 STATE CORPORATION COMMISSION  
 JAN - 4 1982  
 CONSERVATION DIVISION  
 Wichita Kansas

TEST DATE: \_\_\_\_\_ PRODUCTION \_\_\_\_\_

Date of first production	Producing method	A.P.I. Gravity
<u>Plugged</u>	<u>Flowing, pumping, gas lift, etc.</u>	<u> </u>
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas
	bbbls	MCF
Disposition of gas vented, used on lease or sold	Water	Gas-oil ratio
	bbbls	CFPB
Producing interval(s):		

\*\* The person who can be reached by phone regarding any questions concerning this information.  
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.