

15151-10000-00-00

WELL PLUGGING RECORD

STATE OF KANSAS
 STATE CORPORATION COMMISSION

Get Information Completely
 Make Required Affidavit
 Mail or Deliver Report to:
 Conservation Division
 State Corporation Commission
 800 Biting Building
 Wichita, Kansas

OR

FORMATION PLUGGING RECORD

Strike out upper line
 when reporting plug-
 ging off formations.

Pratt County. Sec. 7 Twp. 29S Rge. (E) 12 (W)

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines. SE SW SW

Lease Owner. Bridgeport Oil Company, Inc.

Lease Name. Stoops "A" Well No. 2

Office Address. 914 Central Building, Wichita 2, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date well completed. August 9 1946

Application for plugging filed. January 19 1948

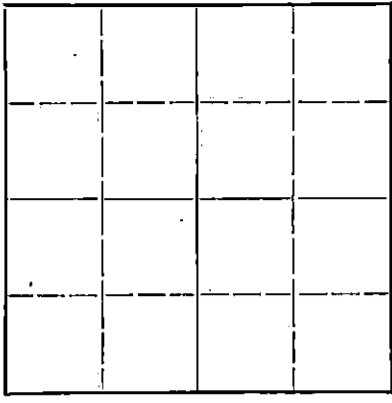
Application for plugging approved. January 21 1948

Plugging commenced. April 9 1948

Plugging completed. April 17 1948

Reason for abandonment of well or producing formation. dry hole

NORTH



Locate well correctly on above Section Flat

If a producing well is abandoned, date of last production. 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well. H. W. Kerr, Box 207, Great Bend, Kansas

Producing formation. Depth to top. Bottom. Total Depth of Well. 4562 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				8-5/8"	859'	
				5-1/2"	444'	2929'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Plugged back to 4360 with Lane Wells plug. Dumped rock to 3900', set bridge, capped with 5 sacks cement. Mudded to 850', set bridge, capped with 15 sacks cement. Heavy mud to 200', capped with 15 sacks cement. Heavy mud to 20', capped with 10 sacks cement.

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to. Bridgeport Oil Company, Inc.

Address. 914 Central Building, Wichita 2, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.

Frank Leach (employee of owner) or (owner or operator) of the above-described well,

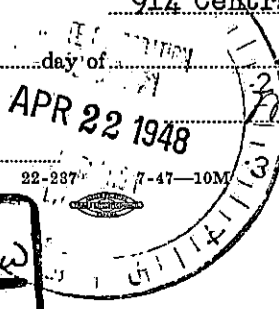
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *Frank Leach*

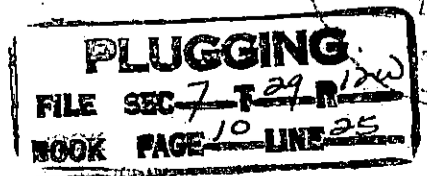
914 Central Building, Wichita 2, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 21st day of April, 1948.

My commission expires April 13, 1949.



Notary Public.



BRIDGEPORT OIL COMPANY, Inc.
914 Central Building
Wichita 2, Kansas

Well Log- - - - - Stoops "A" No. 2
SE SW SW 7-29S-12W
Pratt County, Kansas

Elevation- - - - - 1907' I&S
Date Commenced- - - - - 6-17-46

Rotary Tools- - - - - 0' to 4448'
Cable Tools - - - - - 4448' to 4562'

CASING RECORD:

8-5/8" casing cemented at 859' with
425 sacks cement.
5-1/2" casing cemented at 4444' with
200 sacks cement.

LOG

0	40	Sand & Shale
40	90	Shale
90	190	Sand & Gravel
190	325	Red Rock
325	400	Red Bed
400	710	Shale & Shells
710	750	Anhydrite
750	755	Shale & Lime
755	859	Shale & Shells
859	866	Lime
866	1895	Shale & Shells
1895	2470	Lime
2470	2765	Shale & Shells
2765	2935	Shale & Lime Shells
2935	3035	Shale
3035	3052	Shale & Lime Shells
3052	3605	Lime
3605	3685	Sandy Lime
3685	3782	Lime
3782	3827	Sandy Lime
3827	3998	Lime
3998	4005	Cherty Lime
4005	4336	Lime
4336	4370	Chert
4370	4375	Shale
4375	4393	Shale & Lime
4393	4447	Shale
4447	4448	Viola
4448	4506	Dolomite
4506	4515	Lime
4515	4520	Lime, dark
4520	4528	Sandy Lime
4528	4543	Sandy Lime
4543	4553	Lime
4553	4555	Shale
4555	4562	Shale & Sand
4562		T.D. Temporarily Abandoned August 9, 1946.

FORMATION TOPS - DF

Top Heebner	3678'
Top Lansing	3880'
Top Mississippian Lime	4302'
Top Kinderhook	4391'
Top Viola	4442'
Top Simpson Green Shale	4553'
Top Simpson Sand	4559'

Cleaned out to bottom, 4448 equals 4448.
From 4448 to 4453 dolomite, chert and green
shale. From 4453 to 4454 dolomite with some
black residue oil. From 4454 to 4463, no shows,
no increase in gas, and the hole is making
about 1 gal. of water with a good show of free
live oil every 3 hrs.

Acidized with 4000 gal. Had maximum pressure
of 1200 lbs. Pressure dropped 100 lbs. in one
min. at finish. Swabbed load oil and acid
water, had show of oil and estimated 2 bbls. of
acid water per hr. with show of gas.

Ran Lane-Wells Survey from 3500' to T.D.
Approximately 800' of fluid swabbed. 300'
of oil and 500' of water; and then swabbed
1 to 2 bbls. fluid per hr. from bottom, with
show of oil and gas.

4463 to 4465½. Fine, crystalline grained
dolomite. No shows. 4465½ to 4471. 90% grey
white chert; 10% dolomite. Approximately 300'
of fluid, mostly water. 4471 to 4478½. 50%
white chert; 50% dolomitic lime and limestone.

4478½ to 4485½. 80% grey, fine crystalline
dolomite. No stain, no porosity. 20% grey
chert. Swabbed hole clean at this depth.
Before swabbing had 490' of fluid in hole in
24 hrs. 300' of oil and 190' water.

4485½ to 4488½. 80% fine, crystalline
dolomite; 20% chert; no stain. 4488½ to 4493.
50% dolomite and 50% chert. Had 250' of fluid
in hole at 4493; 1/2 water and 1/2 oil. 4493
to 4495. 70% fine, crystalline dolomite, 10%
grey lime; 20% grey chert.

4495 to 4500. 70% coarsely crystalline dolo-
mite with some lime; 30% grey chert. 4500
to 4505. 60% dolomitic lime and 40% grey chert.
4505 to 4506. 90% dolomite with some lime. 10%
fine grained translucent sand. Swabbed 425'
oil and 525' water in 12 hr. fill-up. Slight
increase in water.

4506 to 4511. 20% dense fine crystalline
brown dolomite; 10% grey chert; 70% fine,
crystalline grey dolomite. 4511 to 4515. 100%
coarse crystalline dark brown dolomite. No
increase in water, oil or gas.

AUG 23 1946

4515 to 4521 lime, dark. 4521 to 4528, lime. 4528 to 4543, sandy lime. 4543 to 4553, lime. At 4553 swabbed 21 hrs., and swabbed 5.36 bbls. oil and 3.64 bbls. water. 4553 to 4562, total depth, 50% green shale and 50% sand. Hole filled 425' with fluid in 15 min. clear crystal white salt water. In 14 hrs., hole filled 2750' with water.

Set Lane-Wells plug at 4360. Dried hole up. Shot Mississippian with 23 shots 4300 to 4308. No shows. Shot Kansas City with 30 shots, 4064 to 4074. After one hr., recovered 1/3rd bailer salty water. Shot 12 shots 4090 to 4096. Recovered 1-1/2 bailers salty water in 1 hr. Shot 12 shots 4048 to 4052. Show of oil on gun. Ran bailer, recovered 1 bailer water, and then recovered 3/4ths bailer water, 1/4th bailer oil. Set Lane-Wells plug at 4058 to 4061. Swabbed hole dry. Tested 1 hr. - swabbed 130' water, no oil. In 2-1/2 hrs., 310' fluid. First pull, all water; second pull, 15 to 20 feet oil, rest water. Bailed hole and bailed 6-1/2 bailers water and no oil in 2 hrs. Shot 4050 to 4054. No shows. Perforated 18 shots 3912 to 3918. Bailed all water. Perforated 18 shots 3922 to 3928. Had an increase in water. 120' water per hr., approximately 3 bbls. No shows. Swabbing test - swabbed approximately 210' of water, no oil per hr; or, 3 bbls. of water per hr. and no oil.

I, Frank Leach, do hereby certify that the above log is correct to the best of my knowledge and belief.

BRIDGEPORT OIL COMPANY, Inc.

By: Frank Leach

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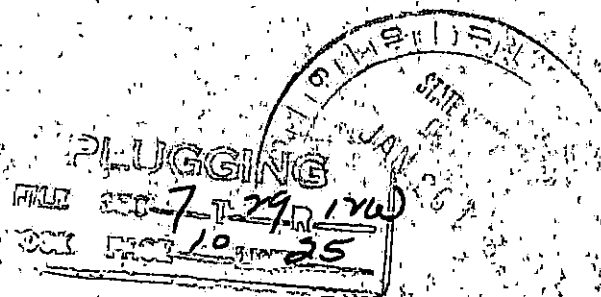
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