

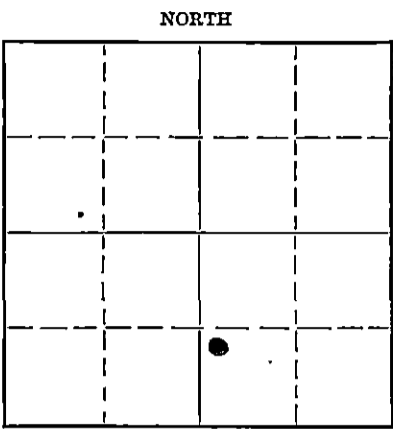
STATE OF KANSAS  
STATE CORPORATION COMMISSION

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittling Building  
Wichita, Kansas

WELL PLUGGING RECORD

Pratt County. Sec. 7 Twp. 29 Rge. 12 (E) (W)

Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines NW SW SE  
Lease Owner Cooperative Refinery Assn.  
Lease Name Reece "A" Well No. 1  
Office Address Box 765, Great Bend, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) Oil  
Date well completed July 20, 1946 19  
Application for plugging filed Aug. 10, 1951 19  
Application for plugging approved Aug. 14, 1951 19  
Plugging commenced Aug. 28, 1951 19  
Plugging completed Sept. 10, 1951 19  
Reason for abandonment of well or producing formation Insufficient Production



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well G. D. Stough  
Producing formation Viola Depth to top Bottom Total Depth of Well 447 1/2 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				5 1/2"		3178'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Filled with Chat From 4474 to 4364  
Cement 5 Sacks From 4364 to 4329  
Mudded From 4329 to 265  
Rock Bridge From 265 to 250  
Cement 15 Sacks From 250 to 200  
Mudded From 200 to 30  
Cement 10 Sacks From 30 to 0  
Filled 6 X 8 cellar to surface.

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STATE CORPORATION COMMISSION  
SEP 13 1951 09-13-51  
CONSERVATION DIVISION  
WICHITA, KANSAS

(If additional description is necessary, use BACK of this sheet)  
Correspondence regarding this well should be addressed to Cooperative Refinery Assn.  
Address Box 765, Great Bend, Kansas

STATE OF KANSAS, COUNTY OF BARTON, ss.

John H. Nation (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) John H. Nation  
Great Bend, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 12th day of September 1951

Arthur J. Robinson Notary Public.

My commission expires Feb. 14, 1955

PLUG  
FILE SEC 7-289-R10W  
BOOK PAGE 108 LINE 27

BRIDGEPORT OIL COMPANY, Inc.  
914 Central Building  
Wichita 2, Kansas

Well Log - - - - - Reece "A" #1  
NW SW SE/4 7-29S-12W  
Pratt County, Kansas

Elevation - - - - - 1911' (L&S)  
Date Commenced - - - - - 4-10-46  
Date Completed - - - - - 7-20-46

CASING:  
8-5/8" casing cemented at 905'  
with 450 sacks cement.  
5-1/2" casing cemented at 4451'  
with 200 sacks cement.

Rotary Tools - - - - - 0' to 4446'  
Cable tools - - - - - 4456' to 4474'

LOG

FORMATION TOPS - DF

0	20	Soil
20	165	Sandstone and Sand
165	240	Sand
240	370	Red Bed
370	500	Shale & Shells
500	625	Red Bed & Shells
625	885	Shale & Shells
885	905	Shale
905	950	Sand & Shale
950	1050	Shale & Red Bed
1050	1120	Shale & Shells
1120	1250	Red Bed & Shells
1250	1365	Blue Shale & Shells
1365	1815	Shale & Shells
1815	2320	Lime
2320	2335	Shale
2335	2415	Lime & Shale
2415	2435	Shale
2435	2465	Lime
2465	2520	Lime & Shale
2520	2570	Shale & Lime Shells
2570	2585	Lime & Shale
2585	2715	Shale & Lime Shells
2715	2855	Shale & Lime
2855	2895	Shale & Lime
2895	2935	Shale & Lime
2935	2970	Lime
2970	3185	Lime & Shale
3185	3205	Sandy Lime
3205	3265	Lime
3265	3304	Lime
3304	3309	Shale
3309	3400	Lime
3400	3409	Shale
3409	3795	Lime
3795	3820	Shale
3820	3836	Lime & Shale
3836	3896	Shale
3896	4063	Lime
4063	4165	Lime & Shale
4165	4351	Lime
4351	4450	Lime & Shale
4450	4454	Lime
4454	4461	Dolomite
4461	4463	Lime, some dolomite, chert (hard)
4463	4467	Brown Lime & Dolomite
4467	4469	Lime, some Dolomite & chert
4469	4471	Hard lime, some Dolomite & chert
4471	4474	Dolomite, some chert
4474		T.D.

Top Topeka	3310'
Top Haebner	3698'
Top Kansas City	3895'
Top Mississippian	4307'
Top Kinderhook	4360'
Top Viola	4446'

Drilled plug and cleaned out to rotary T.D. 4454, and ran Lane-Wells Gamma Ray log. Deepened 4454 to 4458. Dolomite, medium crystalline. 10 to 15 gal. free oil per hr. with estimated 25,000 cu. ft. of gas. Deepened 4458 to 4461. Finely crystalline dolomite. Deepened 4461 to 4463. Hard white dolomite with a little chert. Deepened 4463 to 4467. Brown crystalline lime and dolomite with small amount of chert. Deepened 4467 to 4469 to 4471 to 4473 to 4474. Dolomite, with some chert. Acidized with 3000 gal. Maximum pressure 900 lbs. Broke to 573 lbs at end of treatment. 100 lbs. pressure drop in 1 min.; 225 lbs. in 5 min. Pulled swab 3 times. Started to flow. Flowed into pits one hr. estimated 30 bbls., then flowed into tanks 210 bbls. oil, 42 bbls. water in 13-1/2 hrs. Flowed 62 bbls. fluid - estimated 46 bbls. oil and 16 bbls. water, in 8-5/6 hrs. Swabbed 3000' of fluid out of tubing in two pulls from about 3500'. Then flowed 130 bbls. fluid-estimated 100 bbls. oil and 30 bbls. water in 13 hrs. Established State physical potential of 176 barrels oil and 18% water, effective July 20, 1946. COMPLETE.

RECEIVED  
STATE CORPORATIONS COMMISSION  
AUG 14 1951  
CONSERVATION DIVISION  
Wichita, Kansas

PLUGGING  
FILE SEC-7-129-D-12  
BOOK PAGE 107-111