15-151-00403-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

WELL PLUGGING RECORD

OR

FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging off formations.

Pratt County. Sec. 23 Twp. 29S Rge. (E) 11 (W)

Location as "NE¼NW¼SW¼" or footage from lines SE¼, SE¼, NW¼

Lease Owner Stanolind Oil and Gas Company

Lease Name Emma J. Hiskett Well No. 1

Office Address Box 591, Tulsa 2, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date well completed August 3 19 46

Application for plugging filed August 7 19 46

Application for plugging approved By Telephone August 7 19 46

Plugging commenced August 7 19 46

Plugging completed August 7 19 46

Reason for abandonment of well or producing formation
No Commercial shows encountered

If a producing well is abandoned, date of last production No Production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Locate well correctly on above Section Plat

NORTH

Twp. 29S

23

Name of Conservation Agent who supervised plugging of this well Mr. H. W. Kerr

Producing formation ... Depth to top ... Bottom ... Total Depth of Well 4790 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS — CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				~~7" 5/8~~ 13-3/8	166'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from ... feet to ... feet for each plug set.

Mud from 4790' to 172', Plugged with 20 sacks cement from 172' to 156', Mud from 156' to 10' and capped with 5 sacks cement.

PLUGGING
FILE SEC 23 29S 11W
BOOK PAGE 65 LINE 39

STATE CORPORATION COMMISSION
AUG 16 1946
CONSERVATION DIVISION

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Mr. C. B. Snyder

Address Box 518, Zenith, Kansas

STATE OF Kansas, COUNTY OF Stafford, ss.

... (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) C. B. Snyder

Zenith, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 15 day of August, 1946

W. C. Robinson
Notary Public.

My commission expires Dec. 29, 1947

21-871-s 9-45—6M

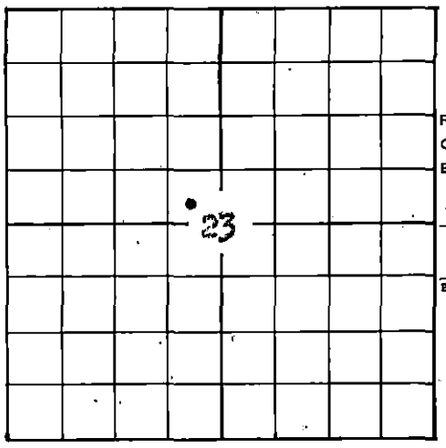
FORM [illegible]-45

STANOLIND OIL AND GAS COMPANY

WELL RECORD

☐ SUPPLEMENTAL (ENTER "X" WHEN APPLICABLE)

TWP. 29 S N OR S — RGE 11 W E OR W



LOCATE WELL CORRECTLY

LEASE Vano J. Hiebert WELL NO. 1

LOCATION OF WELL: 330 FT. ☒ NORTH ☐ SOUTH OF THE ☐ NORTH ☒ SOUTH LINE AND 330 FT.

☐ EAST ☒ WEST OF THE ☒ EAST ☐ WEST LINE OF THE [illegible] ¼ [illegible] ¼ [illegible] ¼

OF SECTION 23, TOWNSHIP 29 ☐ NORTH ☒ SOUTH, RANGE 11 ☐ EAST ☒ WEST.

Pratt COUNTY Kansas STATE

ELEVATION: Derrick Floor - 1792' - Ground 1790'

COMPLETED AS: ☐ OIL WELL ☐ GAS WELL ☐ WATER WELL ☒ DRY HOLE

DRILLING: COMMENCED July 5 1946 COMPLETED August 2 1946

OPERATING COMPANY Stanolind Oil and Gas Company ADDRESS Box 591, Tulsa 2, Oklahoma

OIL OR GAS SANDS OR ZONES

	NAME	FROM	TO		NAME	FROM	TO
1				4			
2				5			
3				6			

WATER SANDS

	NAME	FROM	TO	WATER LEVEL		NAME	FROM	TO	WATER LEVEL
1					3				
2					4				

CASING RECORD (OVERALL MEASUREMENT)

CSG. SIZE	DESCRIPTION: WEIGHT	THREADS	MAKE - GRADE	QUANTITY FEET
13-3/8	36	8 Rd.	Amco	166

LINER-SCREEN RECORD

SIZE	QUANTITY FEET	SET AT: TOP	SET AT: BOTTOM	MAKE AND TYPE

RECEIVED AUG 16 1946

PACKER RECORD

SIZE	LENGTH	SET AT	MAKE AND TYPE

CEMENTING RECORD

SIZE	WHERE SET: FEET	CEMENT: SACKS	CEMENT: BRAND	CEMENT: TYPE	METHOD	FINAL PRESS
13-3/8	172	150	Rod R.	Port.	Halliburton	

MUDDING RECORD (CABLE TOOLS)

METHOD	RESULTS

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED? CASING PLUGGING

FILE [illegible] 23 29 11W WERE BOTTOM HOLE PLUGS USED?

BOOK , PAGE 65 LINE 39

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED

ROTARY TOOLS WERE USED FROM 0 FEET TO 4790 FEET, AND FROM FEET TO FEET

CABLE TOOLS WERE USED FROM FEET TO FEET, AND FROM FEET TO FEET

24-HOUR PRODUCTION OR POTENTIAL TEST No Production

WATER BBLS.

IF GAS WELL, CUBIC FEET PER 24 HOURS SHUT-IN PRESSURE LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

C. B. Snyder Field Supt.
NAME AND TITLE

SUBSCRIBED AND SWORN TO BEFORE ME THIS 15 DAY OF August 1946

MY COMMISSION EXPIRES Dec. 20, 1947

[illegible] Johnson
NOTARY PUBLIC

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM
All Measurements are from Derrick Floor: Elevation - 1792		
Cellar	0	8½
Sand	8½	89
Sandy Gravel	89	150
Red Bed	150	204
Shale & Red Bed	204	310
Red Bed	310	635
Shale	635	670
Shale and Shells	670	980
Geol. Top Anhydrite	980	
Anhydrite	980	1005
Shale and Anhydrite	1005	1020
Shale and Shells	1020	1550
Shale and Lime	1550	1675
Lime	1675	1945
Lime and Shale	1945	2020
Shale - Black	2020	2095
Shale and Lime	2095	2310
Shale	2310	2415
Lime	2415	2434
Lime and Shale	2434	2460
Lime	2460	2515
Lime and Shale	2515	2650
Sandy Lime	2650	2715
Shale	2715	2920
Shale and Lime	2920	3000
Shale	3000	3095
Broken Lime	3095	3135
Lime and Shale	3135	3325
Shale	3325	3340
Lime	3340	3395
Shale	3395	3440
Shale & Lime	3440	3525
Broken Lime	3525	3563
Shale	3563	3595
Sandy Lime & Shale	3595	3655
Sandy Shale	3655	3740
Shale	3740	3783
Geol. Top Lansing	3783	
Lime	3783	3815
Broken Lime	3815	3890
Hard Lime	3890	3925
Broken Lime	3925	4030
Lime	4030	4055
Cherty Lime	4055	4078
Shale & Lime	4078	4130
Lime	4130	4157
Shale	4157	4170
Lime & Shale	4170	4243
Shale	4243	4260
Lime & Shale	4260	4300
Lime	4300	4323
Geol. Top Mississippian	4319	
Chert	4323	4328
Lime	4328	4372
Lime & Shale	4372	4493
Shale	4493	4570
Shale & Lime	4570	4590
Lime	4590	4650
Geol. Top Simpson	4650	
Sand & Shale	4650	4708
Shale	4708	4743

FORMATION	TOP	BOTTOM
Geol Top Arbuckle	4743	
Lime	4743	4790
Ran Schlumberger to Total Depth		
Total Depth:		
By Rotary Drill		4790
By Schlumberger		4786
Completed as Dry Hole - 8-3-46		