

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

FORM CP-1
Rev. 2/89

WELL PLUGGING APPLICATION FORM
(File One Copy)

API NUMBER 15-151-20733⁰⁰⁻⁰⁰ (of this well).

(This must be listed; if no API# was issued, please note drilling completion date.)

WELL OWNER/OPERATOR PG&E Resources Company OPERATOR'S LICENSE NO. 6854 ^{30323 2/94}

ADDRESS 6688 N. Central Expwy., Dallas, TX 75206 PHONE # (214) 750-3800

LEASE (FARM) Stevens WELL NO. 1 WELL LOCATION E/2 NE/4 SE/4 COUNTY Pratt

SEC. 3 TWP. 29S RGE. 13 (E) or (W) TOTAL DEPTH 4775' PLUG BACK TD 4760'

Check One:

OIL WELL GAS WELL D & A SWD or INJ WELL DOCKET NO. _____

SURFACE CASING SIZE 8-5/8" SET AT 33' CEMENTED WITH _____ SACKS

CASING SIZE 4-1/2" SET AT 4766' CEMENTED WITH 150 SACKS

PERFORATED AT 4626-30' 4514-18'

CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE

PROPOSED METHOD OF PLUGGING According to KCC Rules & Regulations

(If additional space is needed use back of form.)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED? Yes
(If not explain.)

DATE AND HOUR PLUGGING IS DESIRED TO BEGIN June 25, 1993

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

NAME OF REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Will Paulsen PHONE # (214) 750-3800

ADDRESS 6688 N. Central Expwy., Suite 1000, Dallas, TX 75206

PLUGGING CONTRACTOR PG&E Resources Company LICENSE NO. 6854 ^{30323 2/94}

ADDRESS 6688 N. Central Expwy., Dallas, TX 75206 PHONE # (214) 750-3800

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

SIGNED: Cindy Keister (Operator or Agent) ^{RECEIVED STATE CORPORATION COMMISSION JUN 7 1993}

DATE: June 4, 1993

CONSERVATION DIVISION
Wichita, Kansas

Joan Finney
Governor

Jim Robinson
Chairman

F. S. Jack Alexander
Commissioner

Rachel C. Lipman
Commissioner

Judith McConnell
Executive Director

Brian Moline
General Counsel



Kansas Corporation Commission

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION

June 7, 1993

PG&E Resources Co
6688 N Central Expwy
Dallas TX 75206

Stevens 1
API 15-151-20,733
E2 NE SE
Sec. 03-29-13W
Pratt County

Dear Mr. Will Paulsen,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

It has recently come to my attention that the form CP-1 has been filed by operators other than the owner or operator of the well and without the consent of the owner or operator. The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

A handwritten signature in cursive script, appearing to read "David P. Williams".

David P. Williams
Production Supervisor

Conservation Division
William R. Bryson
Director
200 Colorado Derby Bldg.
202 W. 1st Street
Wichita, Kansas 67202-1286
Telephone (316) 263-3238

District: #1 304 W. McArtor
Dodge City, KS 67801
(316) 225-6760

Petro-Log

Compensated Density

COMPANY BEN HOGAN
 WELL # 1 STEVENS API 15-151-20, 7.33
 FIELD _____
 COUNTY PRATT STATE KANSAS

Location E/2-NE-SE Other Services: RAG
 Sec. 3 Twp. 29S Rge. 13W

Permanent Datum: Ground Level Elev. 1925 Elev.: K.B. 1927
 Log Measured From K.B. 8 Ft. Above Perm. Datum D.F. -
 Drilling Measured From Kelly Bushing G.L. 1925

Date	<u>3-31-'80</u>				
Run No.	<u>ONE</u>				
Depth—Driller	<u>4773</u>				
Depth—Logger	<u>4775</u>				
Btm. Log Inter.	<u>4774</u>				
Top Log Inter.	<u>3700</u>				
Casing—Driller	<u>8 5/8</u>	<u>331'</u>	<u>⊙</u>	<u>⊙</u>	<u>⊙</u>
Casing—Logger					
Bit Size	<u>7 7/8</u>				
Type Fluid in Hole	<u>STARCH</u>				
Dens.	<u>9.7</u>	<u>1.44</u>			
pH	<u>6.1</u>	<u>12.0 ml</u>	<u>ml</u>	<u>ml</u>	<u>ml</u>
Source of Sample	<u>FLOWLINE</u>				
R ₁ @ Meas. Temp.	<u>.24</u>	<u>@ 54°F</u>	<u>⊙</u>	<u>⊙</u>	<u>⊙</u>
R ₂ @ Meas. Temp.	<u>.21</u>	<u>@ 54°F</u>	<u>⊙</u>	<u>⊙</u>	<u>⊙</u>
R ₃ @ Meas. Temp.	<u>.42</u>	<u>@ 54°F</u>	<u>⊙</u>	<u>⊙</u>	<u>⊙</u>
Source: R ₁ R ₂	<u>M</u>	<u>M</u>			
R ₄ @ BHT	<u>.13</u>	<u>@ 123°F</u>	<u>⊙</u>	<u>⊙</u>	<u>⊙</u>
Time Since Circ.	<u>5 HRS.</u>				
Max. Rec. Temp.	<u>123</u>	<u>°F</u>	<u>°F</u>	<u>°F</u>	<u>°F</u>
Equip. Location	<u>H-8</u>	<u>GB</u>			
Recorded By	<u>Dennis Comer</u>				
Witnessed By	<u>Mr. Ken Holke</u>				

Run No.	Equipment Data		Run
	Tool No.	Panel No.	
1	331	3173	
	Source No.	Location	
	WIN-A354		
			CDT
			Gamma Ray
			Calibration Data