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7-9

STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 151-21,997-00-00
NW NW NW, SEC. 13, T 29 S, R 11 W/EX
4950 feet from S section line
4950 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5047

Lease Name Adelhardt Well # 1

Operator: Rupe Oil Company, Inc.

County Pratt 120.25

Name & Address P.O. Box 2273

Well Total Depth 3700 feet

Wichita, KS 67201

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 271

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Duke Drilling Company License Number 5929

Address 310 W. Central, #117, Wichita, KS 67202

Company to plug at: Hour: 6 a.m. Day: 9 Month: 7 Year: 19 90

Plugging proposal received from John Armbruster

(company name) Duke Drilling Company (phone) 316-267-1331

were: to fill hole with heavy mud and spot cement through drill pipe

1st plug at 620' with 50 sx cement, 2nd plug at 290' with 40 sx cement,

3rd plug at 40-0' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement,

5th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Dan Goodrow
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 7:30 a.m. Day: 9 Month: 7 Year: 19 90

ACTUAL PLUGGING REPORT 1st plug at 620' with 50 sx cement,

2nd plug at 290' with 40 sx cement,

3rd plug at 40-0' with 10 sx cement,

4th plug to circulate rathole with 10 sx cement,

5th plug to circulate mousehole with 10 sx cement.

RECEIVED
STATE CORPORATION COMMISSION

JUL 12 1990
07-12-90

CONSERVATION DIVISION
Wichita, Kansas

Remarks: Used 60/40 Pozmix 6% gel by Halliburton.

INVOICED (additional description is necessary, use BACK of this form.)

I (xxx / did not) observe this plugging.

DATE 7-17-90

Signed Dan Goodrow
(TECHNICIAN)

INV. NO. 28616

EFFECTIVE DATE 7-7-90

FORM MUST BE TYPED
FORM C-1 4/90

State of Kansas ¹⁵-151-21,997-00-00

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

NOTICE OF INTENTION TO DRILL

Must be approved by the K.S.C. five (5) days prior to commencing well

Expected Spud Date July 2, 1990
month day year

NW NW NW Sec' 13 Twp 29 S, Rg 11 East
West

OPERATOR: License # 5047
Name: Rupe Oil Company, Inc.
Address: P. O. Box 2273
City/State/Zip: Wichita, KS 67201
Contact Person: John J. Cecil, Jr.
Phone: (316) 663-2023

4950 feet from South line of Section
4950 feet from East line of Section
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License # 5929
Name: Duke Drilling Co., Inc.

County: Pratt
Lease Name: Adelhard Well #: 1
Field Name: Unknown

Well Drilled For: Well Class: Type Equipment:
 Oil ... Inj ... Infield Mud Rotary
 Gas ... Storage ... Pool Ext. ... Air Rotary
... OWD ... Disposal Wildcat ... Cable
... Seismic; ... # of Holes

Is this a Prorated Field? ... yes no
Target Formation(s): Indian Cave & Simpson Sand
Nearest lease or unit boundary: 330'

If OWD: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Ground Surface Elevation: 1781' feet MSL
Domestic well within 330 feet: ... yes no
Municipal well within one mile: ... yes no

Directional, Deviated or Horizontal wellbore? ... yes no
If yes, total depth location: _____

Depth to bottom of fresh water: 150'
Depth to bottom of usable water: 200'
Surface Pipe by Alternate: 1 ... 2

Length of Surface Pipe Planned to be set: 260'
Length of Conductor pipe required: none
Projected Total Depth: 4800'

Formation at Total Depth: Arbuckle
Water Source for Drilling Operations:
... well ... farm pond other

DWR Permit #: _____
Will Cores Be Taken?: no
If yes, proposed zone: STATE CORPORATION COMMISSION

Pusher John Alambush
SPUD DATE 7-2-90 INIT. _____
LENGTH SURFACE PLANNED 270' - 8 1/2
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls. _____
RATHOLED AHEAD? Y N SIZE HOLE _____
SURFACE PIPE 8 1/2 @ 271 CONDUCTOR _____
ANHYDRITE T- B- _____ ELEVATION _____
TD 3700 FORMATION _____
RAN PIPE @ _____ DV TOOL _____ ALT II DONE _____
SX _____ Y _____ N _____
Arbuckle Plug @ 620 Ft. W/ 50 SX
Hug./Council @ 290 Ft. W/ 40 SX
Anhydrite Base @ _____ Ft. W/ _____ SX
1/2 Base Anyh. @ _____ Ft. W/ _____ SX
1/2, 1/2 Plug @ _____ Ft. W/ _____ SX
Bottom Surface @ _____ Ft. W/ _____ SX
40' Plug @ 700 Ft. W/ 10 SX
RAT HOLE CIRC/W 10 SX MOUSE HOLE W/ 10 SX
CONSERVATION DIVISION
Wichita, Kansas
Yes WATER WELL favor SX (Irr. Well) Pond _____
Goodson Hauling _____
TECHNICIAN _____ DATE _____
TYPE OF CEMENT 60/40 690
STARTING TIME 6: (AM/PM) DATE 7-9-90
COMPLETION TIME 7:30 (AM/PM) DATE _____
CEMENT COMPANY Hall

220' ALBUQUERQUE REC 1990