

To: 1 051531 1-28
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-151-22,077-DD-DD 99R
SW SE, SEC. 12, T. 29 S, R. 11 WEX
660 feet from S section line
1980 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5047
Operator: Rupe Oil Company, Inc.
Name & Address: P.O. Box 2273
Wichita, KS 67202

Lease Name Becker Well # 1-12
County Pratt 100.75
Well Total Depth 3100 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 308

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X
Other well as hereinafter indicated _____

Plugging Contractor Duke Drilling Company, Inc. License Number 5929
Address 310 W. Central, Wichita, KS 67202

Company to plug at: Hour: _____ Day: 28 Month: 1 Year: 19 92

Plugging proposal received from Irvin Neighbors
(company name) Duke Drilling Company, Inc. (phone) 316-267-1331

Work: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 700'
1st plug at 700' with 50 sx cement, 2nd plug at 330' with 50 sx cement,
3rd plug at 40' with 10 sx cement,
4th plug to circulate rathole with 15 sx cement,
5th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Richard Lacey (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X
Operations Completed: Hour: _____ Day: 28 Month: 1 Year: 19 92

ACTUAL PLUGGING REPORT 1st plug at 700' with 50 sx cement,
2nd plug at 330' with 50 sx cement,
3rd plug at 40' with 10 sx cement,
4th plug to circulate rathole with 15 sx cement,
5th plug to circulate mousehole with 10 sx cement.
Water well filled with 10 sx cement.

RECEIVED
STATE CORPORATION COMMISSION
02-19-92
FEB 19 1992
CONSERVATION DIVISION
Wichita, Kansas

Remarks: Used 60/40 Pozmix 6% gel by Halliburton.
(If additional description is necessary, use BACK of this form.)

INVOICED
DATE 2-26-92
CHK. NO. 34649

Signed Richard W. Lacey (TECHNICIAN)

EFFECTIVE DATE: 1-22-92
DISTRICT # 1
SSA? Yes... No

State of Kansas
NOTICE OF INTENTION TO DRILL

15-151-22,077-00-00

FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date January 30, 1992
month day year

Spot SW SE Sec 12 Twp 29 S. Rg 11 East West

OPERATOR: License # 5047
Name: Rupe Oil Company, Inc.
Address: P. O. Box 2273
City/State/Zip: Wichita, Kansas 67202
Contact Person: William G. Clement
Phone: 316/262-3748

660 feet from South / ~~West~~ line of Section 1980
1980 feet from East / ~~West~~ line of Section 1980
IS SECTION REGULAR IRREGULAR

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Pratt
Lease Name: Becker Well #: 1-12
Field Name: Unknown

CONTRACTOR: License #: 5929
Name: Duke Drilling Co., Inc.

Is this a Prorated/Spaced Field? ... yes no
Target Formation(s): Indian Cave
Nearest lease or unit boundary: 660'
Ground Surface Elevation: 1790 Est feet MSL

Well Drilled For: Well Class: Type Equipment:
 Oil ... Enh Rec ... Infield Mud Rotary
 Gas ... Storage ... Pool Ext. ... Air Rotary
... OWD ... Disposal Wildcat ... Cable
... Seismic; ... # of Holes ... Other

Water well within one-quarter mile: ... yes no
Public water supply well within one mile: ... yes no
Depth to bottom of fresh water: 140'
Depth to bottom of usable water: 200'
Surface Pipe by Alternate: 1 ... 2
Length of Surface Pipe Planned to be set: 240'
Length of Conductor pipe required: none

If OWD: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Projected Total Depth: 3100'
Formation at Total Depth: Howard
Water Source for Drilling Operations: _____ well _____ farm pond other

Directional, Deviated or Horizontal wellbore? ... yes no
If yes, true vertical depth: _____
Bottom Hole Location: _____

DWR Permit #: Unknown
Will Cores Be Taken?: ... yes no
If yes, proposed zone: _____

AFFIDAVIT

220' C.A.E.D.I. Req.
STATE COMMISSION

Exp. 7/17/92
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

FEB 19 1992

Pusher Irvin Nichols

SPUD DATE 1-22-92 INIT. IN

LENGTH SURFACE PLANNED 700'
RESERVE PIT STATUS- REMOVE FLUID _____ LINED _____
after salt sect. _____ bbls. _____ when done bbls. _____

RATHOLED AHEAD? Y N SIZE HOLE _____
SURFACE PIPE 6 3/4" @ 356 CONDUCTOR _____
ANHYDRITE T- 700 B- _____ ELEVATION _____

TD 700 FORMATION _____

RAN PIPE 6 3/4" @ 308 DV TOOL _____ ALT II DONE _____
SX _____ Y _____ N _____

_____ Arbuckle Plug @ _____ Ft. W/ _____ SX

_____ Hug./Council @ _____ Ft. W/ _____ SX

_____ Anhydrite Base @ 200 Ft. W/ 50 SX

_____ 1/2 Base Anyh. @ _____ Ft. W/ _____ SX

_____ 1/2, 1/2 Plug @ _____ Ft. W/ _____ SX

_____ Bottom Surface @ 330 Ft. W/ 50 SX

_____ 40' Plug @ 40 Ft. W/ 10 SX

RAT HOLE CIRC/W 15 SX MOUSE HOLE W/10 SX

WATER WELL 4 1/2" SX (Irr. Well _____ Pond _____)
Hauling _____

TECHNICIAN R.L. DATE 1-22-92

TYPE OF CEMENT 40' 40' 40' 40'

STARTING TIME _____ : _____ (AM/PM) DATE 1-28

COMPLETION TIME _____ : _____ (AM/PM) DATE 1-28

CEMENT COMPANY Halliburton

CONSERVATION DIVISION
Wichita, Kansas