

To: 1080117
STATE CORPORATION COMMISSION
Wichita State Office Bldg. - PLUGGING SECTION App.
130 S. Market, Room 2078
Wichita, KS 67202

API NUMBER 15-093-20,257-0000
SW SW NE, SEC. 9, T 26 S, R 36 W/S

TECHNICIAN'S PLUGGING REPORT

Operator License / 3871
Operator: Hugoton Energy Corporation
Name:
Address 301 N. Main, Ste. 1900
Wichita, KS 67202



3015 feet from S section line
2265 feet from E section line
Lease Name Lee B Well # 1
County Kearny 169.65
Well Total Depth 5220 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 1700

Abandoned Oil Well Gas Well _____ Input Well _____ SMD Well _____ O&A _____
Other well as hereinafter indicated _____
Plugging Contractor Allied Cementing License Number _____
Address _____

Company to plug at: Hour: 11:30 a.m. Day: 15 Month: 4 Year: 19 97
Plugging proposal received from Joe Brougher

(company name) Hugoton Energy Corporation (phone) 316-287-3811

were: 5 1/2" at 5220' w/325 sx cement, CIBP 5030', Perfs at 5142-60, 5054-60, 4964-75', DV tool at 3203' w/800 sx cmt

1st plug pump 5 sx hulls, 75 sx cement, gel, and 75 sx cement.
2nd plug pump 50 sx cement down backside if needed.

Plugging Proposal Received by Steve Middleton (TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____
Operations Completed: Hour: 1:30 p.m. Day: 15 Month: 4 Year: 19 97

ACTUAL PLUGGING REPORT 1st plug pumped 500 lbs. hulls, 25 sx cement, 20 sx gel, and 150 sx cement. Maximum pressure 400 psi and shut in 125 psi.

2nd plug went down 8 5/8" X 5 1/2" and pumped 20 sx cement. Shut in pressure 400 psi.

RECEIVED
APR 22 1997
7 A.M. 3:30
4-7-97

Remarks: Used 60/40 Pozmix 6% gel by Allied. No casing recovery.
(If additional description is necessary, use BACK of this form.)

INVOICED
I (and/or assignee) reserve this plugging.

DATE APR 22 1997

Signed Kevin P. Shultz (TECHNICIAN)

INV. NO. 47977
4-15