

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-193-20422-00-01
Spot: W2W2SE Sec/Twnshp/Rge: 31-10S-32W
1320 feet from S Section Line, 2310 feet from E Section Line
Lease Name: HECKER Well #: 6
County: THOMAS Total Vertical Depth: 2614 feet

Operator License No.: 35002
Op Name: DGH OIL, LLC
Address: PO BOX 187
LOGAN, KS 67646

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	5.5	2612		190 SX
SURF	8.625	314		540 SX

Well Type: WSW UIC Docket No: _____ Date/Time to Plug: 06/30/2015 9:00 AM
Plug Co. License No.: 33961 Plug Co. Name: CONSOLIDATED OIL WELL SERVICES LLC
Proposal Revd. from: DUSTIN BREESE Company: CONSOLIDATED OIL WELL SERVI Phone: (785) 689-4816

Proposed Plugging Method: Ordered 400 sx 60/40 pozmix 4% gel cement w/200 # hulls.
8 5/8" surface pipe set at 314' w/190 sx cement. 5 1/2" production casing set at 2612' w/540 sx cement. TD 2614'. Casing was not perforated.

Plugging Proposal Received By: DARREL DIPMAN Witness Type: NONE
Date/Time Plugging Completed: 06/30/2015 12:00 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report: _____ Perfs: _____

Ran tubing to 2600' and pumped 125 sx cement w/100 # hulls. Pulled tubing to 1300' and pumped 125 sx cement w/100 # hulls. CWC. Pulled tubing to surface and topped off with 20 sx cement. Connected to 8 5/8" surface casing and pumped 25 sx cement.

Remarks: CONSOLIDATED TICKET # 49462 NO WITNESS

Plugged through: TBG

7/29/15 CKM

District: 04 Signed Darrel Dipman (TECHNICIAN) CM
RJ

JUL 05 2015

Received
KANSAS CORPORATION COMMISSION

Form CP-2/3

JUL 17 2015
CONSERVATION DIVISION
WICHITA, KS