## STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely

## WELL PLUGGING RECORD

Make Required Affidavit		att	Cou	nty. Sec.	18 Twp. $2$	88 Rge. 15W E/W
Mail or Deliver Report to	Location	as "NE/	cnw}sw}	" or foota	ge from 1:	ines
Conservation Division	SW-N	W		<u> </u>		
State Corporation Comm.	rease O	vner TRic	n, Fletc	her & Ant	ates	
'245 North Water	Lease Na	***************************************				ell No1
Wichita, KS 67202	•			3ox 1408		
		er of Wel ORY & ABA		leted as O	Pil, Gas o	r Dry Hole)
	Date Wel	1 comple	ted	<del></del>	5-27-	90 19
		ion for		g filed_	5-27-	7 7
				g approved	5-27-	.8019
		commenc			5-27-	
		complet			5-27-	
	keason 1	or aband	onment o		-	g formation
	If a pro	ducing w	ell is a	DR' abandoned,	y & ABANDO date of	NED Last production
						- 19
Locate well correctly on above Section First						ion Division or
	its agen	ts befor	e plugg:	ing was co	mmenced?_	Yes
Name of Conservation Agent who s Producing formation	upervised p	lugging	of this	wellR	ill Owens	41 - 4 10-27
Show depth and thickness of all		h to top		ottom	Total De	oth of Well
onow depth and informeds of all	natel, oll	and Ras	LOXINACIO	)115 <sub>6</sub>		
OIL, GAS OR WATER RECORDS	•				٠ .	CASING RECORD
	CONTENT	EDOM	то	OTOR	PUT IN	<del></del>
FORMATION	CONTENT	. FROM	10	SIZE	P01 1N	. PULLED OUT
	<del></del>		<del> </del>	<del>                                     </del>	<del> </del>	
		<del></del> -	<u> </u>	<del> </del>	<del> </del>	<del></del>
					<u> </u>	
Describe in detail the manner						
was placed and the method or met plugs were used, state the chara feet for each plug	cter of sam					feet to
st Plug @ 480½/w/50 sks						
nd Plug @ 40' w/10 sks	<del></del>					
at Hole 5 Sks	<del></del>		<del></del>			
eter Well w/2 sks	<del> </del>				RE	CEIVED
	<del></del>				STATE CORPO	RATION COMMISSION
		<del></del>	<del></del>		<del></del>	1 <del>2 7 1980 ;                                     </del>
(If additional de	scription i	s necess	ary, use	BACK of	thisopper	ATION DIVISION
Name of Plugging Contractor G	appert-Jone	s, inc.	<del></del>		AAIĞIII	ta, Kansas
1						
TATE OF Kansas	COUNTY	OF	Sedgwic	.k	_	ss. ·
Jack W. Gabbert			(emplo	yee of own	er) or (o	wner or operator)
f the above-described well, being	ng first du]	ly sworn	on oath	, says: T	hat I hav	e knowledge of
he facts, statements, and matter s filed and that the same are tr	rs herein coru	ontained rect. So	and the _help m	log of the God.	e above-d	escribed well
·	(Signa	ture)	10	Telle	<u>m</u>	
₹	*			830 Sutto	on_Place	Wichita, Ks 6720
SUBSCRIBED AND SWORN TO befo	ore me this	26th	day (	(A	ddress)	, 19 <sub>80:</sub>
8 8 8 14 2 CO			·	ام د القائد	<u> </u>	r OU;
S JOTA Z			Elin	beth (1.	Edwar	ls
The same salar		]	Llizabet	h J. Edwar	rds No	tary Public.
y commission expines 2-6-	83					•
" OBLIC						

GABBERT-JONES, INC. WICHITA, KANSAS DRILLERS' WELL LOG

Kinney #1

EN-NW Sec 13-28S-15W Klowa County Kansas

Commenced: 5-16-80

Completed: 5-26-80

Ope	rator	Formation	Remarks
from	To	•	
0	260	Surface Clay- Sand	Ren 12 jts of 20# 8 5/8"
260	485	Redbed	csg set @ 481' Cemented
485	1035	Redbed-Shale	w/300 sks 60/40 Posmix 2% Gel
1035	2190	Sha <b>le</b>	3% CC PD @ 12:30 a.m.
2190	2715	Lime-Shale	5-17-80
2715	2820	Shele-Lime	
2820	4169	Lime-Shale	
169	4285	Lime	
1285	4493	Lime-Shale	
4493	4560	Line	
4560	4680	Lime-Shale	
680	4695	Lime	
4695	4700	Lime-Shale	
	4700 - TD		DRY & ABANDONED

I, the undersigned, being duly sworn on oath, state that the above Drillers' Well Log is true and correct to the best of my knowledge and belief and according to the records of this office.

GABBERT-JONES, INC.

TAMES S SUTTON IT

Subscribed and sworn to before me this 29th day of May, 1980.

ELIZABETH J. EDWARDS-NOTARY PUBLIC

My Commission expires February 6, 1983.

RECEIVED
STATE CORPORATION COMMISSION

AUG 2 7 1980

CONSERVATION DIVISION Wichita, Kansas



KANSAS		$\cap$				$\cap$	•	
WELL COMPLET DRILLER'S LOG	ION REPORT	T AND			-		ST	R
API No. 15 . —							Loc	
	County	N	umber		<del></del>		County	
Operator Mare & 1 - To	1 1 1 1	A (	od t					0 Acres
ITICK, F	letcher &	Antares	011.		-			
Р. О. Во	<u>x 1408 L</u>	ongview.	TX 7560	L			760	60
Well No.	Lease Name							_!
Footage Location		nev Esta					<del></del>	$\bigcirc$
_	(N) (S) line			from (E) (W)	line		<b> -</b>  - -	╼╬╼╅╼┿╼┫
Principal Contractor	-	Geo	ologist	<u>-</u>			160	160
Spud Date	Date Completed	704	al Depth	P.B.T.D.		{	Locato	well correctly
pes, pare	Date Completed	1.01	ai bepin	[ F.B. 1.D.	•	1	Elev.: Gr	•
Directional Deviation	<u> </u>	· Oil	and/or Gas Purc	haser		_		
				_			Df	KB
			CASING	RECORD				
Report of all string	js set — surface,	intermediate	, production, el	c.		. =		
Purpose of string	Size hole drilled	Size casing so	Weight lbs/ft.	Setting depth	Type cen	ient	Sacks	Type and percent additives
							300 sks	<del></del>
Surface	8.5/8		24#	481	60/40 Po	<del>, 2% (</del>		
		```.	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \					
<del></del>	<del> </del>	1	<del> </del>		<u> </u>			
	T				_	·		<u> </u>
	LINER RECO	BD.	<u> </u>	1	l	DERFOR.	TICK PECCE	
· · · · · · · · · · · · · · · · · · ·							ATION RECORI	
Top, ft.	Bottom, ft.	20cks	cement	Shots	per ft.	Ziz	e & type `	Depth interval
1								
	TUBING RECO		<u> </u>				_	
Sixe	Setting depth	Packer	r set at	1		I		
<u> </u>		ACID EDAC	TURE CUAT	CEMENT CO	HEETE DECC	100		<del></del>
		· · · · ·	TURE, SHOT,	CEMEN 1 35	UEEZE KECC		<del></del>	<del></del>
<del></del>	Amo	unt and kind of	f moterial used				Dept	th interval treated
							<del> </del>	
					•		RECEIVED	
						SIATE C	HEOFIATION CO	MMISSIO <sup>®</sup>
			INITIAL PR	ODUCTION			- F2 4C	
		Produci	ing method (flow	ing, pumping, s	jas lift; etc.)		HOO -	
Date of first production		1						WORLOW
Date of first production			1			1911	MOFRVATION U	MUSION
Parts of first production  RATE OF PRODUCTION PER 24 HOURS	Oil		Gas bls.	,	Water	CO	NSERVATION D Gos- Wichita, Kan	oll ratio Sas

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

erator Lease Name					DESIGNATE TYPE OF COMP.: OIL, GAS				
		rease Mame	<u> </u>		<u>.                                    </u>				
R	- <u>w</u>		· ·						
WELL LOG  Show all important zones of parasity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.							SHOW GEOLOGICAL MARKERS, LOGS RU OR OTHER DESCRIPTIVE INFORMATIO		
FORMATION	I. DESCI	RIPTION, CONTENTS	, ETC.	ТОР	воттом	'NAME,	DEPTH		
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		USE ADDITION	NAL SHEETS, II	NECESSARY,	TO COMPLETE	WELL RECORD.			
ate Receive	d				wy.				
:	-			Jac	ck W. Gabber	ct Signature	<del></del>		
•			ı	Vic	e President	<u> </u>			
				•		- me			
		- 1				Date 8-26-80			
	mportant zo pth interval FORMATION	Important zones of opth interval tested, FORMATION DESC	WEL Important zones of porosity and content opth interval tested, cushion used, time to FORMATION DESCRIPTION, CONTENTS  USE ADDITION of the Received	WELL LOG Important zones of porosity and contents thereof; cored in one interval tested, cushion used, time tool open, flowing FORMATION DESCRIPTION, CONTENTS, ETC.  USE ADDITIONAL SHEETS, 11 atc Received	WELL LOG Important zones of parosity and contents thereof; cored intervals, and all pith interval tosted, cushion used, time tool open, flowing and shut-in press FORMATION DESCRIPTION, CONTENTS, ETC.  TOP  USE ADDITIONAL SHEETS, IF NECESSARY, otc Received	WELL LOG Important zones of perosity and contents thereof; cored intervols, and all drill-stem tests, in- prith intervol tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.  FORMATION DESCRIPTION, CONTENTS, ETC.  TOP  BOTTOM  USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE of Received  Jack W. Gabber  Jack W. Gabber	WELL LOG Importent zones of poresity and contents thereof; send intervels, and oil drill-stem betts, In- pith intervel lested, eurhien used, fine teel open, flewing and shut-in pressures, and recoveries.  FORMATION DESCRIPTION, CONTENTS, ETC.  TOP  BOTTOM  NAME  USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.  oto Received  Jack W. Gabbert  Vice President  Title		

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